

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-2265	
7. Unit Agreement Name	
8. Farm or Lease Name Tahoe WA State	
9. Well No. 2	
10. Field and Pool, or Wildcat Saunders Permo Upper Penn.	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tahoe Energy, Inc.
3. Address of Operator 4402 West Industrial - Midland, Texas 79703
4. Location of Well UNIT LETTER <u>E</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4199.6 GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Drilled 11" hole to 4180'.
2. Ran 73 joints of 8 5/8" casing, 24# & 32# to 3041'. 8 5/8" casing stuck @ 3041'. Backed off 9 joints. Ran spear, jarred up and down, could not move casing.
3. Verbal permission was granted by Jerry Sexton of NMOCC to cement 8 5/8" csg. @ 3041' on 4-01-88.
4. Rig up Welex and ran bond log, stuck @ 530' & 1050'. Perforated @ 1850'. Set E-Z drill retainer @ 2890'. Cemented w/200 sx class "c". Completed @ 8:00 a.m. (MST) on 4-03-88. WOC for 12 hours. Pressure test cement to 1000#, some bled off. Increase to 1500# and pump in @ 4 bpm. Ran and set Halliburton RTTS tool @ 1650'. Cemented perforations @ 1850' w/150 sx class "c" + 2% CaCl. Completed @ 2:00 a.m. on 4-04-88. WOC 12 hours. Test perforated joint to 1000#, held ok. Drilled out with 7 7/8" tooth bit to 4635'.
5. Drilled 7 7/8" hole to TD of 10,070'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (X) J. A. Freeman TITLE President DATE 4-21-88

ORIGINAL SIGNED BY JERRY SEXTON  
PROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE APR 25 1988

CONDITIONS OF APPROVAL, IF ANY:

APR 21 1910  
OCC  
WHEELING, OHIO

RECEIVED  
APR 21 1910