

STRICT I
J. Box 1980, Hobbs, NM 88240
STRICT II
J. Drawer DD, Artesia, NM 88210
STRICT III
30 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30484
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2265
7. Lease Name or Unit Agreement Name Tahoe WA State
8. Well No. 3
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator STATES PETROLEUM CORPORATION
Address of Operator 05 South 4th St., Artesia, NM 88210
Well Location

Unit Letter B : 990 Feet From The North Line and 1980 Feet From The East Line
Section 11 Township 14S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
IPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
L OR ALTER CASING <input type="checkbox"/>	
ER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Perforations & acid <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Released Lok-Set packer at 9688'. Nippled up BOP. POOH with tubing. WIH and perforated 9765-9952' w/21 .42" holes (1 SPF) as follows: 9765, 66, 79, 81, 83, 9809, 11, 13, 24, 27, 72, 74, 91, 9901, 23, 28, 31, 43, 44, 51 & 9952'. Picked up Uni VI RBP and Uni V packer on tubing and went in hole. Set RBP at 9970'. Set packer at 9850'. Acidized perforations 9871-9952' with 5000 gallons 15% NEFE acid and ball sealers. Moved RBP to 9850'. Tested to 1000#. Moved packer to 9730'. Acidized perforations 9765-9828' w/5000 gallons 15% NEFE acid and ball sealers. Moved RBP to 9970' and packer to 9740'. Swabbed. TOOH with packer and RBP. Hydrotested in hole with Baker Lok-Set packer and uni-draulic pump. Tested tubing to 6000#. Set packer at 9693'. Released to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 23, 1993

FOR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(Leave space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE AUG 26 1993

CONDITIONS OF APPROVAL, IF ANY: