

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30484

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-2265

7. Lease Name or Unit Agreement Name

8. Well No.

3

9. Pool name or Wildcat

Saunders Permo Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator

TAHOE ENERGY, INC.

3. Address of Operator

3909 W. Industrial

4. Well Location

Unit Letter B : 990 Feet From The North Line and 1980 Feet From The East Line

Section 11 Township 14 S Range 33 E NMPM Lea County

10. Date Spudded

10-8-88

11. Date T.D. Reached

10-27-88

12. Date Compl. (Ready to Prod.)

11-19-88

13. Elevations (DF & RKB, RT, GR, etc.)

4192 GR

14. Elev. Casinghead

4197

15. Total Depth

10,102

16. Plug Back T.D.

10,000

17. If Multiple Compl. How Many Zones? --

18. Intervals Drilled By

Rotary Tools
0-10,102

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

Saunders Permo Upper Penn

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

Compensated Litho Density, Dual Induction Log

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	360	17-1/2"	400sx Class C	0
8-5/8"	24-32	4,180	11	1500sx Lite 200sx C1 C	0
5-1/2"	17-20	10,102	7-7/8"	400sx Lite 300sx C1 H	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-7/8" 9737' 9737'

26. Perforation record (interval, size, and number)

9767-9828' - 11 shots

9871-9933' - 9 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9767-9933' A/16,000 gal 20% Hcl

28. PRODUCTION

Date First Production 11-19-88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping National Jet Pump					Well Status (Prod. or Shut-in) producing	
Date of Test 2-20-89	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 63	Gas - MCF 151	Water - Bbl. 389	Gas - Oil Ratio 2397:1
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 63	Gas - MCF 151	Water - Bbl. 389	Oil Gravity - API - (Corr.) 41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Warren Petroleum

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

K. A. Freeman

Printed Name

K. A. Freeman

Title President

Date 2-22-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1690	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2655	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2840	T. Devonian	T. Menefee	T. Madison	
T. Queen	3570	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3938	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4090	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5952	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	6090	T. Ellenburger	T. Dakota	T.	
T. Blinebry	6532	T. Gr. Wash	T. Morrison	T.	
T. Tubb	6992	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	7105	T. Bone Springs	T. Entrada	T.	
T. Abo	7705	T.	T. Wingate	T.	
T. Wolfcamp	9143	T.	T. Chinle	T.	
T. Penn	9705	T.	T. Permian	T.	
T. Cisco (Bough C)	9868	T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 9758 to 9868
 No. 2, from 9868 to 9970
 No. 3, from 9970 to 10,102
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1690'	1690'	Alluvium & Red Bed				
1690'	2655'	965'	Anhydrite & Shale				
2655'	6090'	3435'	Limestone, Dolomite & Shale				
6090'	10068'	3978'	Limestone & Dolomite				

RECEIVED

FEB 23 1989

OCD
HOBBS OFFICE