STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE					
FILE					
U.S.G.S,					
LAND OFFICE					
OPERATOR	1				

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

FILE	1 1 1	•		
U.S.G.S,				5a. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR				5. State Oil & Gas Lease No.
				
				LG-2265
(DO NOT USE THIS P	SUNDRY NOTIC	ES AND REPORTS	ON WELLS	
USE	APPLICATION FOR PER	MIT -" (FORM C-101) FOR	UG BACK TO A DIFFERENT RESERVOIR.	
1.	_			7. Unit Agreement Name
OIL X GAS				
2. Name of Operator				
mahaa i			•	8. Form or Lease Name
3. Address of Operator	Energy, Inc.			Tahoe WA State
				9. Well No.
3909 W	est Industri	al Avenue, M	idland, Texas 79703	3
4. Location of Well				
R	990	N T	-th 1000	10. Field and Pool, or Wildcat Saunders Permo
UNIT LETTER B	·	EET FROM THENOT	cth LINE AND 1980 FEET FROM	Saunders Permo Upper Penn
THE East	LINE, SECTION	14-	-S 33-E	
			HMPM.	
		15. Elevation (Show whet	ther DF, RT, GR, etc.)	12. County
		4192		
16.	77777777		·	Lea
	Check Appropria	te Box To Indicate	e Nature of Notice, Report or Oth	er Data
NOTI	CE OF INTENTION	1 TO:	SUBSEQUENT	DEBORT OF
	•		SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	י ר	r	7	
· · · · · · · · · · · · · · · · · · ·	า์	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	╡	· · .	COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER CASING	1	CHANGE PLANS	CABING TEST AND CEMENT JOS X	
			OTHER	Ĺ-J
OTHER		Г		
			7	•
17. Describe Proposed or Co	mpleted Operations (Cl	early state all pertinent	details, and give pertinent dates, including e	estimated data of services
WORN SEE RULE 1103.	10-28-88			
	10-20-88	Density Dual	ger Logs: Compensated Neutron	- Litho
		of 5%" 17# £	Induction & Cyberlook. Ran 2 20# casing. Set @ 10,102.	46 joints
	THERV		207 casing: Set & 10,102.	
	INTERV	NO. JTS	DESCRIPTION	FOOTAGE
		0-396' 10	5½", 20# N-80 BTC	396'
	396'- 4		5월", 17# N-80 BTC	4169'
	4,565'- 4		5½", 17# N-80 BTC x LTC	41'
	4,606'- 6		53", 17# N-80 LTC Crossover	2384'
	6,990'-10 10,084'-10	0,084' 77 0,085' 1	55", 20# N-80 LTC	3094*
	10,085'-10		Float Collar	1'
	10,101'-10		5½", 20# N-80 LTC Shoe Joint Guide Shoe	
		-		<u>1'</u>
		•	Total Pootage	10,102'
	Western Co	ompany cemented a	s follows:	
			ter'Lite + 6% gel and	
	5#/sx. sa]	t.	ter lite + 6% gel and	
		_		•
	Stage #2:	300 8x. Class ".	H" + .7% CF-14 + 10% salt.	•
	cement ich	. Checked float	Full returns throughout	
	Released	rig @ 7:00 p.m.(M	IST)	
	10-29-88	_		•
	10 25-00	Kan Lempera	ture survey. Top cement	@ 6900 '.
	10-31-88	Waiting on	nomni eti en	
8. I hereby certify that the in	formation above is true	and complete to the bes	st of my knowledge and belief.	
			- · · · · · · · · · · · · · · · · · · ·	
X D Ills	4			
ICHED 1 4. TEL	_			
	eman	TITLE	President	DATE 10-31-88
K.A. Fr	eman		President	DATE 10-31-88
	Em an		President	NOV 0 9 1000
	SIGNED BY JERRY SI		President	NOV 0 2 1988

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NOV 1 1988 OCD HOBBS OFFICE