

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator YATES PETROLEUM CORPORATION	Well API No. 30-025-30648
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
PLEASE ADVISE THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Drover State Unit	Well No. 1	Pool Name, Including Formation Williams Penn	Kind of Lease State, Federal or Fed	Lease No. V-1876
Location Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line Section 20 Township 13S Range 32E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil PERMIAN SCURLOCK PERMIAN CORP EFF 9-1-91	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 1183, Houston, TX 77001				
Name of Authorized Transporter of Casinghead Gas Warren Petroleum Co.	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74101				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 20	Twp. 13s	Rge. 32e	Is gas actually connected? Yes	When? 10-23-89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7-31-89	Date Compl. Ready to Prod. 11-1-89	Total Depth 11525'	P.B.T.D. 11380'					
Elevations (DF, RKB, RT, GR, etc.) 4331.5' GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 11087'	Tubing Depth 10894'					
Perforations 11087-11094'	Depth Casing Shoe 11525'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		448'		450 sx			
12 1/4"	8-5/8"		3850'		1300 sx			
7-7/8"	5 1/2"		11525'		2550 sx			
	2-7/8"		10894'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-25-89	Date of Test 11-1-89	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 160	Casing Pressure PKR	Choke Size 26/64"
Actual Prod. During Test 164	Oil - Bbls. 160	Water - Bbls. 4	Gas - MCF 540

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Juanita Goodlett - Production Supvr.  
Printed Name  
11-27-89  
Date  
Title  
(505) 748-1471  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 29 1989

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NOV 28 1989  
OCD  
HOBBS OFFICE