

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30702

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator
William C. Bahlburg

3. Address of Operator
14875 Landmark Blvd., Suite 216, Dallas, TX

4. Well Location
Unit Letter M : 900 Feet From The South Line and 50 Feet From The West Line
Section 25 Township 13 S Range 37 E NMPM Lea County

10. Date Spudded 2/3/93 11. Date T.D. Reached 4/2/93 12. Date Compl. (Ready to Prod.) 7/1/93 13. Elevations (DF& RKB, RT, GR, etc.) 3870 KB 14. Elev. Casinghead 3857

15. Total Depth 12,272 16. Plug Back T.D. 10,084 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools x

19. Producing Interval(s), of this completion - Top, Bottom, Name 9856-64' and 9964-90' Wolfcamp 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run FDC-CNL, Gamma Ray, Laterolog, Cement Bond Log 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/8"	68#	408'	17-1/2"	400sx-circ.	none
9-5/8"	47 & 53.3#	4651'	12-1/4"	1350sx-circ.	none
5-1/2"	23#	12,272'	7-7/8"	1900 sx	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6000'	

26. Perforation record (interval, size, and number)

9856-64' 2 spf (16 holes)
9964-90' 2 spf (52 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9856-9990'	3000 gal. 15% HCl NeFe
9856-9990'	5000 gal. gelled 15% HCL NeFe

PRODUCTION

Date First Production 1/23/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/25/94	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 61	Gas - MCF 72	Water - Bbl. 12	Gas - Oil Ratio 1180	
Flow Tubing Press. NA	Casing Pressure 10	Calculated 24- Hour Rate	Oil - Bbl. 61	Gas - MCF 72	Water - Bbl. 12	Oil Gravity - API - (Corr.) 38		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
John Joy

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name W.C. Bahlburg Title Owner Date 1/26/94