Unit Letter M 900 Feet From The SOULTh Lios and 50 Feet From The W0.50 Line Section 2.5 Township 13.8 Range 37.2	Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQI	OIL CO San UEST FO	inerals and N ONSERV	ATION Box 2088 Mexico 87: ABLE AND	DIVISI(504-2088			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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