

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator William C. Bahlburg		Well API No. 30-025-30702
Address 14875 Landmark Blvd., Suite 216, Dallas, TX 75240		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	<input checked="" type="checkbox"/> Other (Please explain) Request allowable to test & clean-up producing zone. Will shut well in after sale of 2000 BO pending NMOCC approval of producing allowable.
If change of operator give name and address of previous operator July 1993		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Lowe	Well No. 1	Pool Name, Including Formation King Wolfcamp	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter M : 900 Feet From The south Line and 50 Feet From The west Line Section 25 Township 13S Range 37E, NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Sun Company, Inc. (R&M)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2039, Tulsa, OK 74102					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 25	Twp. 13S	Rge. 37E	Is gas actually connected? No	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2/3/93	Date Compl. Ready to Prod. 7/1/93	Total Depth 12,272'	P.B.T.D. 11,970'					
Elevations (DF, RKB, RT, GR, etc.) 3870 KB	Name of Producing Formation L. Wolfcamp	Top Oil/Gas Pay 10,120'	Tubing Depth 10,050'					
Perforations 10,120' - 10,125'	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	12-3/8"	408'	circ. - 400 sx					
12 1/2"	9-5/8"	4651'	circ. - 1350 sx					
7-7/8"	5-1/2"	12,272'	1900 sx					

### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 6/30/93	Date of Test 7/1/93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure FTP 140#	Casing Pressure 0#	Choke Size 16/64"
Actual Prod. During Test	Oil - Bbls. 109	Water - Bbls. 1.5	Gas-MCF vented

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
William C. Bahlburg  
Printed Name  
7/1/93  
Date  
214/392-0123  
Telephone No.

### OIL CONSERVATION DIVISION

JUL 02 1993

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.