Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-30702	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE XX 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL X WELL	OTHER		Lowe	
2. Name of Operator			8. Well No.	
William C. Bahlburg 3. Address of Operator		•	9. Pool name or Wildcat	
14875 Landmark Blvd., Suite 216, Dallas, TX 75240			King Wolfcamp	
Unit Letter <u>M</u> : 90	O Feet From The South	Line and	Feet From The West Line	
Section 25	Township 1385 R		NMPM Lea County	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING			OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CE			MENT JOB	
OTHER:		OTHER: complet	tion work XX	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
06-16-93 Set CIB	P @ 11,970'. Dumped 35	sx cement on to	o of CIBP.	
	5-17-93 Perforated 10,137-40' & 10,120-27' (2 spf). Acidized 10,120-40' w/ 1500 gal 15% NeFe. Swab tested - non productive.			
06-21-93 Set cement retainer @ 10,070'. Squeezed perfs 10,120-40' w/200 sx class H 06-22-93 cement. Did not squeeze. Retainer left open.				
O6-23-93 Set cement retainer at 10,050' & re-squeezed perfs 10,120-40' w/ 150 sx Fixatropic class H cement. Final squeeze pressure - 2500psi.				
			•	
I hereby certify that the information above is tr	se and complete to the best of thy knowledge had	belief.		
SIGNATURE	. C. ffamily	wner	DATE 6-24-93	
TYPEOR PRINT NAME William C.	Bahlburg		214/392-0123 TELEPTIONE NO.	
(This space for State Use)	NED BY JERRY SEXTON		IIII 0.1 4000	
	T I SUPERVISOR		JUL 0 1 1993	