

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30853
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6231
7. Lease Name or Unit Agreement Name Red Dog AKA State
8. Well No. 1
9. Pool name or Wildcat Saunders Permo Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4192' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210
4. Well Location Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line Section 2 Township 14S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-95 - TIH with 4-3/4" bit and scraper thru splice at 4080'. Saw small bobble. Rotated scraper in splice. TOOH with tubing. TIH with 5-1/2" Uni V packer to 6317'. Set packer. Pumped down tubing through holes in 5-1/2" casing at 6366'. Circulated out 8-5/8" at 1/2 BPM at 1900#. Pumped 30 bbls and pressure bled off. Released packer. Pulled up to 4173'. Set packer. Pumped down tubing through holes at 1/2 BPM at 1900#. Circulated up 8-5/8". Pumped down 5-1/2" thru splice at 1/2 BPM at 200#. Pumped down 8-5/8" thru splice at 1/2 BPM at 550#. Released packer and pulled up to 3980'. Loaded 5-1/2" annulus and pressured to 1500 psi. TOOH with packer. Rigged up wireline. Ran GR/CCL log thru splice from 4200-3800'. TOOH with wireline. TIH with packer and RBP. Set RBP at 6308' and packer at 4173'. Tested 5-1/2" casing from 4173-6308' to 1500 psi, OK. Released packer and RBP. TOOH with tools.

1-28-30-95 - TIH w/5-1/2" EZ drill retainer (poppit type) on wireline and set at 6250'. TOOH with wireline. TIH with stinger on 2-7/8" tubing. Sting into retainer. Loaded 5-1/2" and 8-5/8". Pumped down tubing through holes at 6366' at 1 BPM at 2000 psi. Pumped 500 gallons WCM mud flush and 5 bbls water spacer ahead of 375 sacks Super C cement with

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-7-95  
TYPE OR PRINT NAME Rusty Klein 505-748-1471  
TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

FILED 2-8-1995