

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30853
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6231
7. Lease Name or Unit Agreement Name Red Dog AKA State
8. Well No. 1
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line Section 2 Township 14S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4192' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

5/10 thriftylite, 1/4#/sack celloseal and 3% salt (weight 11.5, yield 2.22). Tailed in with 100 sacks "H" Neat cement (yield 1.18, weight 15.6). Displaced to 1/2 bbl from retainer. Stung out of retainer. Pulled up to 3817'. Circulated 90 bbls, no cement. TOOH and shut well in.
1-31-95 - TIH with bit, drill collars and tubing to 5000'. Did not tag anything in splice. Tested casing to 1000 psi. TIH and tagged cement at 6243'. Drilled out retainer and cement to 6430'. Tested casing to 1000#. TIH and washed sand off RBP. Circulated clean. Pulled 40 stands. Shut in.
2-1-95 - TOOH with tubing. TIH with retrieving tool. Displaced hole with 2% KCL. Released RBP. TOOH. TIH with 5-1/2" Uni V packer and set at 9700'. Loaded annulus with 119 bbls. Tested to 500#. Mixed 2 drums scale converter in 2 bbls water and pumped down tubing. Flushed with 11 bbls KCL water. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-7-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

RECEIVED

U.S. HOUSE
OFFICE