



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

4-2-91

BRUCE KING  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

*Just 420*

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	_____
NSP	_____
SWD	<u>X</u> _____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

<i>Lahoe Energy Inc.</i>	<i>Red Dog</i>	<i>#1-J</i>	<i>2-14-33</i>
Operator	Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

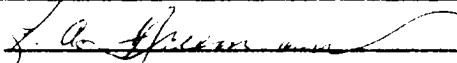
*OK*

Yours very truly,

Jerry Sexton  
Supervisor, District 1

/ed

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Tahoe Energy, Inc.  
Address: 3909 West Industrial Avenue, Midland, Texas 79703  
Contact party: Kenneth A. Freeman Phone: 915-697-7938
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no  
If yes, give the Division order number authorizing the project \_\_\_\_\_.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- \* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Kenneth A. Freeman Title: President
- Signature:  Date: 3-11-91
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. Data enclosed with application shows wells drilled within one mile radius but they did not reach the Cisco.

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

## TAHOE ENERGY RED DOG #1

LOCATION : 1850' FSL & 1980' FEL, Section 2, T-14-S,  
R-33-E, N.M.P.M., Lea County, New Mexico

### PROPOSED INJECTION WELL:

CASING : - 13-3/8" 48# @ 359.75', cemented with 380 sacks  
Class "C" + 2% c.c. - circulated to surface.  
- 8-5/8" 24# & 32# @ 4200', cemented with 1700  
sacks Class "C" - circulated 338 sacks to  
surface.  
- 5-1/2" 17# & 20# @ 10,077', cemented with 648  
sacks Class "H" + 10% salt. Top of cement  
8620'.

SQUEEZE/  
DEKPEN : Squeeze existing Bough "B" & "C" perforations  
(10 holes) with 125 sacks. Drill out and  
pressure test squeeze job. Then drill 4-3/4"  
hole from 10,077' to 10,165' and complete open  
hole 10,077' to 10,165' or less.

TUBING : 2-7/8" L-80 plastic coated.

PACKER : Baker Lockset Packer @ 10,040'.

INJECTION : Cisco 10,120' - 10,165'  
ZONE

LITHOLOGY : Limestone

## VII

### PROPOSED INJECTION OPERATION

1. Average injection volume 400-500 barrels per day.  
Maximum injection volume 1500 barrels per day.
2. System is closed.
3. Average injection pressure is vacuum. Maximum injection  
pressure is 800 pounds per square inch.
4. Source of injection fluid - produced water Saunders  
Permo- Upper Penn.

VIII INJECTION ZONE

1. Cisco 10,120' - 10, 165'  
The Cisco in this area consists of limestone with medium to dark gray and red shale with some minor light gray, generally fine grained sandstone.

The only fresh water zone recorded in this area is in the interval from 0 - 350'. This is the Ogallala Aquifer of the South Plains. There are no water wells within one mile of the proposed disposal well.

IX STIMULATION PROGRAM

None is expected, but if the Cisco is stimulated it would be with 1,000 gallons of 15% HCL acid.

X LOGS

Logs are on file with the N.M.O.C.C. in Hobbs, New Mexico from 0 - 10,100'. The well will be deepened to approximately 10,165' and completed for disposal open hole from 10,077' to total depth (est. @ 10,165').

XI FRESH WATER ANALYSIS

There are no fresh water wells within one mile of the proposed disposal well.

XII STATEMENT

I have examined the well records and all available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the proposed injection zone and any underground source of fresh water.

  
KENNETH A. FREEMAN



Skell #1-A Childress ( P & A )

1980' FSL & 660 FWL

Section 1, T-14-S, R-33-E

Lea County, New Mexico

Type Well: Oil

Casing 11-3/4" set @ 374' cemented with 400 sacks

Program: 8-5/8" set @ 4197' cemented with 400 sacks  
5-1/8" set @ 10,030' cemented with 600 sacks

Date

Spudded: 5-6-67

Date

Completed: 7-5-67

TD: 10,030'

Production: IPF 440 BOPD, 23 BWPD & 665 MCFPD

Perfs: 9852-9885'

McGrath & Smith #1 Huber-State

Producing - Justice Oil Company

1980' FNL & 1650' FEL

Section 2, T-14-S, R-33-E

Lea County, New Mexico

Type Well: Oil

Casing

Program: 13-3/8" set @ 391' cemented with 375 sacks  
8-5/8" set @ 4217' cemented with 400 sacks  
5-1/2" set @ 10,226' cemented with 600 sacks

Date

Spudded: 5-22-68

Date

Completed: 7-16-68

TD: 10,243'

Production: IPF 312 BOPD & 459 MCFPD - no water

Perfs: 9846-9856'

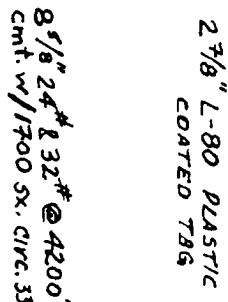
Data enclosed with application shows wells drilled within one mile radius, but they did not reach the Cisco.

Red Dog No. 1

CLASS

14-S 33-E  
TOWNSHIP RANGE

### Tabular Data



long string \_\_\_\_\_

Size 5½ " Cemented with 648 Sx. \_\_\_\_\_

100 6620 feet determined by Temp. Survey \_\_\_\_\_

Hole size 7-7/8" \_\_\_\_\_

Total depth 10,100' \_\_\_\_\_

10,077	feet to	10,165	feet
(perforated or open-hole, indicate which)			



# INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2-7/8" L-80 lined with Plastic (material) set in a  
Baker 2-7/8" X 5-1/2" Loc. Set packer at 10,030 feet  
 (brand and model)  
 (or describe any other casing-tubing seal).

## Other Data

1. Name of the injection formation Cisco
2. Name of Field or Pool (if applicable) disposal for Saunders Permo Upper Penn Produced water.
3. Is this a new well drilled for injection? / Yes /X No  
 If no, for what purpose was the well originally drilled? Development of Saunders Permo  
Upper Penn Field

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Bough "B" & "C"  
zones 9754' - 9829' (10 holes). Squeezed with 150 sx. cement to 3,000#.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Bough "B" 9747' (-5539), Bough "C" 9864' (-5656), & Bough "D" 9963' (-5755).

THE WESTERN COMPANY  
W A T E R   A N A L Y S I S

OPERATOR: TAHOE ENERGY INC  
WELL: TAHOE "WA" STATE #1  
FIELD:  
FORMATION: SAUNDERS PERMO UPPER PENN  
COUNTY: LEA, CO  
STATE: NM  
DEPTH: 170'

DATE SAMPLED:  
DATE RECEIVED: 03/06/91  
SUBMITTED BY:  
WORKED BY: JIM GORDON  
SAMPLE DESCRP:

---

SPECIFIC GRAVITY: 1.000 @: 70 F  
pH: 6.8  
IRON: FAINT TRACE  
HYDROGEN SULFIDE: NO TRACE  
CALCIUM: 120 ppm  
MAGNESIUM: 44 ppm  
SODIUM & POTASSIUM: 86 ppm

RESISTIVITY:  
SULFATE: 240 ppm  
BICARBONATE: 232 ppm  
CHLORIDE: 160 ppm

*Water analysis from water well located on the location  
of the Tahoe "WA" State #1 (1500' ELEV & 660' FSL of  
Section 11-14-33)*

**AFFIDAVIT OF PUBLICATION**

State of New Mexico,  
County of Lea.

I, Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of \_\_\_\_\_

One weeks.  
Beginning with the issue dated

February 15, 19 91  
and ending with the issue dated

February 15, 19 91

Kathi Bearden  
General Manager.

Sworn and subscribed to before

me this 22 day of

February, 1991

Rhonda Copeland  
Notary Public.

My Commission expires \_\_\_\_\_

July 24, 1991  
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

**LEGAL NOTICE**  
February 15, 1991  
Red Dog #1

- 1.) Name: Tahoe Energy Inc.  
Address: 3909 W. Industrial, Midland, TX. 79703  
Tele. No: (915) 694-4173  
Kenneth A. Freeman
- 2.) Purpose: Disposal of produced water from the Tahoe "WA" State #1-2-3 wells located in section 11, T-14-S, R-33-E,

N.M.P.M., Lea County, New Mexico

Location of proposed injection well: 1650' FSL & 1980' FEL, Section 2

- 3.) Injection Zone: Cisco @ 10,120'-10,165'.  
Injection Pressure Expected: vacuum (0) to 800 lbs.  
Injection volume: average 400-500 BWP/D, maximum 1500 BWP/D
- 4.) Notation: Any interested party or parties must file objections or request for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, N.M. 87501 within 15 days of this publication.

# TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Mr. Ray Hilburn:  
P. O. Box 303  
Caprock, New Mexico 88213

Dear Mr. Hilburn:

Tahoe Energy, Inc. is hereby notifying you of its application to deepen and convert its Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman  
President - Petroleum Engineer

KAF/jt  
Enclosures

P 087 126 471

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

<b>SENDER:</b> Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.	
1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge)	2. <input type="checkbox"/> Restricted Delivery (Extra charge)
3. Article Addressed to: Mr. Ray Hilburn P. O. Box 303 Caprock, New Mexico 88213	4. Article Number P 087 126 471 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X <i>Jessie Lee Wainers</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 3-14-91 OL	

PS Form 3811, Mar. 1988

• U.S.G.P.O. 1988-212-865

DOMESTIC RETURN RECEIPT

Sent to Mr. Ray Hilburn	
P.O. Box 303	
P.O. State and ZIP Code Caprock, N.M. 88213	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Fee (if you want to know to whom and where delivered)	
Return Receipt Fee (if you want to know Date and Address of Delivery)	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, June 1985

March 12, 1991

J. M. Huber  
2000 West Loop South  
Houston, Texas 77027

**Gentlemen:**

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Lo Green an

Kenneth A. Freeman  
President - Petroleum Engineer

KAF/jt  
Enclosures

P 087 126 473

## RECEIPT FOR CERTIFIED MAIL

NO AIR CHANGE COVERAGE PROVIDED  
NO FOR INTERNATIONAL MAIL  
(See Reverse)

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☒ Show to whom delivered, date, and addressee's address. (Extra charge)

2. ☐ Restricted Delivery (Extra charge)

<p>3. Article Addressed to:</p> <p>J.M. Huber 2000 West Loop South Houston, Texas 77027</p>	<p>4. Article Number</p> <p>P 087 126 473</p> <p>Type of Service:</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured</p> <p><input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD</p> <p><input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and <u>DATE DELIVERED</u>.</p>
<p>5. Signature - Addressee</p> <p>X <i>J. M. Huber</i></p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature - Agent</p> <p>X</p>	
<p>7. Date of Delivery</p> <p><i>3-18-91</i></p>	

Sent to <b>JM Huber</b>	
Street and No. <b>2000 West Loop South</b>	
City, State, and Zip <b>Houston, TX 77027</b>	
Postage	
Registered	
Special Delivery	
Postmaster's Use Only	
First-class postage will be paid by addressee. No return address is required. Delivery not guaranteed.	
PS: All other postage and fees.	
Postmark of Origin	

# TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Woods Petroleum Corporation  
One Lakeview Energy Center  
3817 N.W. Expressway, Suite 700  
Oklahoma City, Oklahoma 73112

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman  
President - Petroleum Engineer

KAF/jt  
Enclosures

P 087 126 472

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

Sent to Woods Petroleum Corporation	
Street and No. One Lakeview Energy Center	
3817 N.W. Expressway, Suite 700	
City and State Oklahoma City, OK 73112	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (to be filled out by addressee)	
Return Receipt (to be filled out by addressee)	
TOTAL Postage and Fees	
Postmark or Date	

PS Form 3800, June 1985

<b>SENDER:</b> Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)	
3. Article Addressed to: Woods Petroleum Corporation One Lakeview Energy Center 3817 N.W. Expressway, Suite 700 Oklahoma City, OK 73112	4. Article Number P 037 126 472 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED
5. Signature - Address <input checked="" type="checkbox"/>	8. Addressee's Address (ONLY if requested and fee paid) S.A.M.E.
6. Signature - Agent <input checked="" type="checkbox"/> <i>Kenneth A. Freeman</i>	
7. Date of Delivery 3-15-91	

# TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Justice Oil Company  
C/O Oil Reports & Gas Services, Inc.  
P. O. Box 755  
Hobbs, New Mexico 88241

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1850' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

*Kenneth A. Freeman*

Kenneth A. Freeman  
President - Petroleum Engineer

KAF/jt  
Enclosures

P 087 126 474

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

<p><b>SENDER:</b> Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge)</p> <p>2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to:</p> <p>Justice Oil Company C/O Oil Reports &amp; Gas Services P. O. Box 755 Hobbs, New Mexico</p>	<p>4. Article Number</p> <p>P 087 126 474</p> <p>Type of Service:</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured</p> <p><input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD</p> <p><input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Addressee</p> <p><i>Kenneth A. Freeman</i></p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p> <p><i>Not paid</i></p>
<p>6. Signature - Agent</p> <p>X</p>	
<p>7. Date of Delivery</p> <p><i>Mar 15 1991</i></p>	

Sent to	
Justice Oil Company	
Street and No.	
P. O. Box 755	
P.O. Box	
Hobbs, New Mexico 88241	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (allowing to whom and Date Delivered)	
Return Receipt (allowing to whom Date and Address of Delivery)	
TOTAL Postage and Fees	
Postmark or date	

PS Form 3800, June 1985

# TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Amerada Hess Corporation  
1200 Milam Street  
Entex Building  
Houston, Texas 77002

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1850' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman  
President - Petroleum Engineer

KAF/jt  
Enclosures

P 087 126 475

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

Sent to <b>Amerada Hess Corp.</b>	
System <b>1200 Milam St. Entex Bldg.</b>	
P.O. State and Zip <b>Houston, TX 77002</b>	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (allowing to whom and full name)	
Initial Receipt (allowing to whom and full name)	
Date and Address of delivery	
TOTAL Postage and Fees	
Postmark of Date	

PS Form 3800, June 1985

SENDER: Complete Items 1 and 2 when additional services are desired, and complete Items 3 and 4.  
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.  
1. ☒ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:  
Amerada Hess Corp.  
1200 Milam Street  
Entex Building  
Houston, Texas 77002

4. Article Number  
P 087 126 475

### Type of Service:

☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

8. Addressee's Address (ONLY if requested and fee paid)  
**1200 Milam St**

5. Signature - Address  
**X**

6. Signature - Agent  
**X** *Wan Jones*

7. Date of Delivery  
**MAR 15 1991**





# TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Mobil Producing Texas  
& New Mexico, Inc.  
P. O. Box 633  
Midland, Texas 79702

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman  
President - Petroleum Engineer

KAF/jt  
Enclosures

P 087 126 476

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to: Mobil Producing TX&NM	
Street and No.: P.O. Box 633	
P.O. Midland, TX 79702	
Postage:	
Certified Fee:	
Special Delivery Fee:	
Restricted Delivery Fee:	
Include two copies of return receipt to whom and when delivered.	
Include return receipt with delivery.	
TOTAL POSTAGE AND FEES:	
Postmark of Date:	

PS Form 3800, June 1985

<b>SENDER:</b> Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.	
1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge)	2. <input type="checkbox"/> Restricted Delivery (Extra charge)
3. Article Addressed to: Mobil Producing Texas & New Mexico, Inc. P. O. Box 633 Midland, Texas 79702	4. Article Number P 087 126 476
Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid) SAME
6. Signature - Agent X	
7. Date of Delivery MAR 14 1991	

# TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Texaco, Inc.  
P. O. Box 3109  
Midland, Texas 79702

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman  
President - Petroleum Engineer

KAF/jt  
Enclosures

P 087 126 477

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <b>Texaco Inc.</b>	
Street and No. <b>P.O. Box 3109</b>	
P.O. State and Zip Code <b>Midland, TX 79702</b>	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (following to whom and date delivered)	
Return Receipt (following to whom, date, and address of delivery)	
TOTAL Postage and Fees	
Postmark or Date	

PS Form 3800, June 1985

<b>SENDER:</b> Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.	
1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge)	2. <input type="checkbox"/> Restricted Delivery (Extra charge)
3. Article Addressed to:  <b>Texaco, Inc. P.O. Box 3109 Midland, TX 79702</b>	4. Article Number <b>P 087 126 477</b>
Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Address <b>X</b>	8. Addressee's Address (ONLY if requested and fee paid) <b>SAME</b>
6. Signature - Agent <b>X</b>	
7. Date of Delivery <b>MAR 14 1991</b>	

PS Form 3811, Mar. 1988

• U.S.G.P.O. 1988-212-865

DOMESTIC RETURN RECEIPT

# TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Yates Petroleum Corporation  
105 S. Fourth Street  
Artesia, New Mexico 88210

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman  
President - Petroleum Engineer

KAF/jt  
Enclosures

P 087 126 478

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

<b>SENDER:</b> Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.	
1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. 2. <input type="checkbox"/> Restricted Delivery (Extra charge)	
3. Article Addressed to: Yates Petroleum Corp. 105 S. Fourth Street Artesia, N.M. 88210	4. Article Number P 087 126 478 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>Mike Bond</i>	
7. Date of Delivery	

Sent to Yates Petroleum Co.	
Street 105 S. Fourth Street	
P.O. State and Zip Artesia, N.M. 88210	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Fee	
Return Receipt Fee	
TOTAL Postage and Fees	
Postmark or Date	

PS Form 3800, June 1985

RECEIVED

APR 01 1991

NOV 19 1990

CAMPBELL & BLACK, P.A.  
LAWYERS

JACK M. CAMPBELL  
BRUCE D. BLACK  
MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
MARK F. SHERIDAN  
WILLIAM P. SLATTERY  
ANNIE-LAURIE COOGAN

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE: (505) 988-4421  
TELECOPIER: (505) 983-6043

March 29, 1991

William J. Lemay  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals & Natural Resources  
State Land Office Building  
Santa Fe, New Mexico 87504

Re: Application of Tahoe Energy, Inc. for administrative approval of salt water disposal,  
Lea County, New Mexico

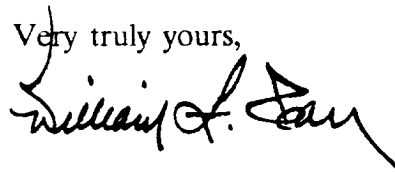
Dear Mr. Lemay:

Enclosed is an application of Tahoe Energy, Inc., seeking administrative approval to convert its Red Dog Well No. 1 for disposal of produced water into the Cisco formation.

Notice of this application was provided on March 12, 1991, by certified mail to the owner of the surface of the land on which the well was located and to each leasehold operator within one half mile of the well location. No objection to this application has been received from any of these owners. Notice by publication was provided in the Hobbs Daily News-Sun on February 15, 1991, in accordance with the requirements of OCD form C-102. An affidavit of publication is enclosed with this application.

If you need anything further from Tahoe Energy, Inc., to proceed with your consideration of this application, please advise.

Very truly yours,



William F. Carr  
Attorney for Tahoe Energy, Inc.

WFC:bh  
enc.

cc: J. T. Sexton  
Supervisor, Oil & Gas Inspector  
Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Kenneth A. Freeman  
Tahoe Energy, Inc.