

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30853
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 6231

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Red Dog
2. Name of Operator Tahoe Energy, Inc.	
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>14-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County <u></u>	8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4190' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Spudded 17½" hole @ 9:30 a.m. 5/11/90
- 2.) Drilled to 361', set 13-3/8" 48# STC new casing @ 359.75' w/5 centralizers and Texas Pattern Shoe.
- 3.) Western Company cemented w/380 sx. of Class "C" cement + 2% CaCl.
- 4.) Circulated 75 sx. of cement to surface.
- 5.) W. O. C. 18 hrs.
- 6.) Nipple up & test BOP to 3,000# - held O.K.
- 7.) Drill out w/11" bit for intermediate hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. A. Freeman TITLE President DATE 5/14/90
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 21 1990