

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-30855

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Howard Fleet

8. Well No.

5

9. Pool name or Wildcat

King Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

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GAS

☐

OTHER

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Drive, Ste 301, Dallas, Texas 75229

4 Well Location

Unit Letter I : 2,250 Feet From The South Line and 600 Feet from The East Line

Section 35 Township 13S Range 37E NMPM Lea County

(Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

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ALTRG CSG

☐

COMMENCE DRLG OPNS.

☐

P&A

☐

CSG TST & CMT JOB

☐

OTHER

Recompletion

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

11/30/93 RIH w/CIBP Set @ 10,008'. RIH w/4" csg gun & perf 4 SPF @ 9853'-65', 9874'-77'.

RIH w/cmt bailer @35'. Cmt on top of CIBP. PBTD 9973'.

12/2/93 Acidize w/200 gals 15% NEFE HCL across perfs. Swabbed.

12/3/98 RU Apollo Perforators. Perf 4 SPF w/4" gun @ 9322'-24', 9384'-89', 9438'-42', 9551'-53', 9629'-32', 9665'-67', 9734'-43'. Set RBP @9800'.

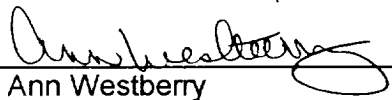
12/6/93 Acidize w/600 gals 15% NEFE HCL across perfs 9322' to 9743'. Swabbed.

12/20/93 RIH & set CIBP @ 9800'.

Note: Data from well file received from Manzano Oil. American Exploration Company performed wrk.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE


Ann Westberry

TITLE

Manager, Corp. Support

DATE

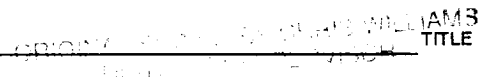
8/3/98

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY


WILLIAMS
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2A King Penn dp

1991
Received
Hobbs
001

HOWARD FLEET #5
King Field
Lea Co., NM

- 11-29-93 MIRU Cobra WS. CSM. POH w/134-7/8", 302-3/4" rods & 2 1/2" x 1 1/4" x 26' RHBM pump. Unflng WH. ND BOP. POH w/140 jts 2 7/8" tbg. Secure well. SDFN. DC: \$1,100 CC: \$1,100
- 11-30-93 CTL. CSM. POH w/207 jts 2 7/8" tbg. RU Apollo Perforators. RIH w/CIBP & set @ 10,008'. RIH w/4" csg gun & perf 4 SPF @ 9853'-65', 9874'-77'. RIH w/cmt bailer @ 35'. Cmt on top of CIBP. PBTD is now @ 9973'. RD Apollo. TIH w/30 jts 2 7/8" tbg. LD 30 jts 2 7/8" tbg. Secure well. SDFN. DC: \$5,550 CC: \$5,550
- 12-01-93 CTL. CSM. RU Hydrotesters. PU & RIH w/Watson C-5 pkr & 317 jts 2 7/8" tbg. Testing to 6000 psig. Tbg tested ok. RD testers. RU pump truck. Circ hole clean w/240 bbls 2% KCL wtr. Press test CIBP @ 3500 psig. Tested ok. Pull pkr up above perms. Secure well. SDFN. DC: \$5,650 CC: \$12,300

- 12-02-93 CTL. CSM. Lower pkr to 9877'. RU Petroplex Acidizing to tbg. Obtain circ & spot 200 gal 15% Nefe HCL across perfs. Pull pkr up to 9710' & set pkr. Attempt to break dn formation. Press up to 5000 psig & would bleed off to 4000 psig in 2 min. Attempted to press up. Rel pkr & lower to 9809'. Spot acid to pkr. Form break dn @ 4800 psig @ .5 BPM. Pump 1800 gal 15% Nefe. Flush w/60 bbls 2% KCL. Did not use diverter due to high press & low rate. ISIP = 4200 psig. P5 = 4050 psig. P10 = 4000 psig. P15 = 3900 psig. MXTP = 4800 psig. MNTP = 4800 psig. ATP = 4800 psig. MXIR = 3.2 BPM. MNIR = .5 BPM. AIR = 2.0 BPM. BLWTR = 114. Blow well dn to frac tank. (Approx 4 bbls fluid) RIH w/swab. BFL @ surface. Swab 5 hrs & rec 56 bbls fluid 100% wtr. FL @ SN (9809') Total fluid rec = 60 bbls. Secure well. SDFN. DC: \$5,600 CC: \$17,900
- 12-03-93 CTL. CSM. Observe zero psig on tbg. RIH w/swab. BFL @ 9000' fs. POH w/swab - 100% wtr. LD swab. Rel pkr & POH w/tbg & pkr. RU Apollo Perforators. Perf 4 SPF w/4" gun @ 9322'-24', 9384'-89', 9438'-42', 9551'-53', 9629'-32', 9665'-67', 9734'-43'. RD Apollo. PU 5 1/2" RBP & pkr. TIH w/315 jts 2 7/8" tbg. Set RBP @ 9800'. Pull pkr up 20'. RU pump truck. Press up on RBP & pkr to 1500 psig. Press dropped to zero & PU on tbg & fd tbg to be parted. Secure well. SDFN. DC: \$6,500 CC: \$24,400
- 12-04-93 CTL. CSM. POH w/200 jts 2 7/8" tbg. Fd collar had split leaving tbg pin looking up @ 6200'. TIH w/OS & 200 jts 2 7/8" tbg. Ret fish. Unsest pkr. POH w/200 jts tbg. LD OS. Replace collar. TIH w/tbg & reset pkr @ 9780'. Press test RBP to 5000 psig & held ok. Rel pkr. POH to above perfs. Secure well. SDFN. DC: \$2,900 CC: \$27,350
- 12-06-93 CTL. CSM. RU Petroplex Acidizing. Lower pkr to 9740' & spot 600 gal 15% Nefe across perfs 9322'-9743'. Pull up pkr & set @ 9180'. Held safety meeting. Test lines to 5000 psig. Break dn form w/3800 psig @ 2 BPM. Pump 2900 gal 15% HCL Nefe dropping 1.3 BS for diversion. Flush w/2% KCL wtr. ISIP = 3850 psig. P5 = 1800 psig. P10 = 900 psig. P15 = 250 psig. MXTP = 4800 psig. MNTP = 4000 psig. ATP = 4400 psig. MXIR = 5.5 BPM. MNIR = 3.0 BPM. AIR = 5.0 BPM. BLWTR = 165. RIH w/swab. BFL @ 1000' fs. Swab 6 hrs & rec 108 bbls load wtr. FL @ 6500'. BLWTR = 57. Secure well. SDFN. DC: \$6,050 CC: \$33,400
- 12-07-93 CTL. CSM. RU Pro Well Testers. RIH w/BHP bomb. POH w/recorder. RIH w/swab. BFL @ 4500' fs. Swab 8 hrs & rec 120 bbls total fluid w/3% oil cut. EFL @ 6500' fs. (Gas is increasing) Secure well. SDFN. DC: \$2,800 CC: \$36,200

HOWARD FLEET #5
King Field
Lea Co., NM

12-08-93 CTL. CSM. RIH w/swab. BFL @ 4500'. Pull 1 run w/approx 200' of oil on top. Rel pkr @ 9189'. Ret RBP @ 9800'. POH w/tbg & LD RBP & pkr. TIH w/MA, PS, SN, 20 jts 2 7/8" tbg, 2 1/2" x 5 1/2" TAC & 296 jts 2 7/8" tbg. ND EOP. Flng up WH. Land tbg w/16 pts tension. Secure well. SFDN. DC: \$ 2,100 CC: \$38,300

12-09-93 CTL. CSM. TIH w/2 1/2" x 1 1/4" x 26' RHBM pump, 276-3/4" & 120-7/8" rods. Space out pump. Load tbg w/lease wtr. Ck pump act. RD & rel WSU. FINAL REPORT. DC: \$4,450 CC: \$42,750

12-10-93 22 Hr Pump Test,
0 BO x 199 BW x 0 MCF.

12-11-93 24 Hr Pump Test,
0 BO x 210 BW x 0 MCF.

12-12-93 24 Hr Pump Test,
0 BO x 200 BW x 0 MCF.

12-13-93 24 Hr Pump Test,
0 BO x 174 BW x 0 MCF.

12-14-93 24 Hr Pump Test,
0 BO x 209 BW x 0 MCF.

12-15-93 24 Hr Pump Test,
0 BO x 201 BW x 0 MCF.

12-16-93 24 Hr Pump Test,
0 BO x 178 BW x 0 MCF.

12-17-93 24 Hr Pump Test,
0 BO x 179 BW x 0 MCF.

12-18-93 MIRU Cobra WS. CSM. POH w/120-7/8", 276-3/4" rods & 2 1/2" x 1 1/4" x 26' RHBM pump. Unflng WH. ND BOP. Unset TAC. POH w/316 jts 2 7/8" tbg, MA & PS. Secure well. SFDN. DC: \$1,300 CC: \$44,050

12-19-93 SI, no activity.

12-20-93 CTL. CSM. RU Apollo. RIH & set CIBP @ 9300'. POH & RD Apollo. TIH w/MA, PS, SN 70 jts 2 7/8" tbg, 2 1/2" x 5 1/2"

✓ 9800'?

2003
Received
Hobbs
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TAC & 292 : ; 2 7/8" tbg. ND BOP. Flng p WH. Land tbg w/16
pts tension. TIH w/2 1/2" x 1 1/4" x 26' RHBM pump, 276-3/4"
& 115-7/8" rods. Hang well on. Load tbg w/lease wtr. Ck pump
act. RD & rel WSU. DC: \$4,400 CC: \$48,450

12-21-93 24 Hr Pump Test,
0 BO x 223 BW x 0 MCF.

HOWARD FLEET #5
King Field
Lea Co., NM

12-22-93 24 Hr Pump Test,
0 BO x 202 BW x 0 MCF.

12-23-93 24 Hr Pump Test,
0 BO x 180 BW x 0 MCF.

12-24-93 24 Hr Pump Test,
0 BO x 169 BW x 0 MCF.

12-25-93 24 Hr Pump Test,
0 BO x 200 BW x 0 MCF.

12-26-93 24 Hr Pump Test,
0 BO x 167 BW x 0 MCF.

12-27-93 24 Hr Pump Test,
0 BO x 175 BW x 0 MCF.

12-28-93 24 Hr Pump Test,
6 Bo x 180 BW x 10 MCF.

12-29-93 24 Hr Pump Test,
10 BO x 167 BW x 10 MCF.

12-30-93 24 Hr Pump Test,
8 BO x 175 BW x 10 MCF.

12-31-93 24 Hr Pump Test,
4 BO x 173 BW x 5 MCF.

01-01-94 24 Hr pump Test,
3 BO x 170 BW x 6 MCF.

01-02-94 24 Hr Pump Test,
4 BO x 155 BW x 5 MCF.

01-03-94 24 Hr pump Test,
4 BO x 160 BW x 5 MCF.

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OCD