

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-30855                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|                                                                                                                                                                                                                              |                       |                                                      |                                         |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|------------------------------------------------------|-----------------------------------------|
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                                 |                       | 7. Lease Name or Unit Agreement Name<br>Howard Fleet |                                         |
| b. Type of Completion:<br>NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____ |                       |                                                      |                                         |
| 2. Name of Operator<br>Paladin Energy Corp.                                                                                                                                                                                  |                       | 8. Well No.<br>5                                     |                                         |
| 3. Address of Operator<br>10290 Monroe Dr., Ste 301, Dallas, TX 75229                                                                                                                                                        |                       | 9. Pool name or Wildcat<br>King Wolfcamp             |                                         |
| 4. Well Location<br>Unit Letter <u>I</u> : <u>2250</u> Feet From The <u>South</u> Line and <u>600</u> Feet From The <u>East</u> Line<br>Section <u>35</u> Township <u>13S</u> Range <u>37E</u> NMPM Lea County               |                       |                                                      |                                         |
| 10. Date Spudded<br>11/29/93                                                                                                                                                                                                 | 11. Date T.D. Reached | 12. Date Compl. (Ready to Prod.)<br>12/20/93         | 13. Elevations (DF & RKB, RT, GR, etc.) |
| 14. Elev. Casinghead                                                                                                                                                                                                         | 15. Total Depth       | 16. Plug Back T.D.<br>9800'                          | 17. If Multiple Compl. How Many Zones?  |
| 18. Intervals Drilled By                                                                                                                                                                                                     | Rotary Tools          | Cable Tools                                          |                                         |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>9322' - 9743' Wolfcamp                                                                                                                                  |                       |                                                      | 20. Was Directional Survey Made         |
| 21. Type Electric and Other Logs Run                                                                                                                                                                                         |                       |                                                      | 22. Was Well Cored                      |

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD   | AMOUNT PULLED          |
|-------------|---------------|-----------|-----------|--------------------|------------------------|
| 13 3/8"     | 54.5          | 415       | 17 1/2"   | 500 Sx             |                        |
| 8 5/8"      | 32            | 4525      | 11"       | 1400 sx Lt + 200sx | C Surface              |
| 5 1/2"      | 17            | 10915     | 7 7/8"    | 1315 sx H + 320 sx | Lt + 200<br>sx H 6700' |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        |                   |           |            |

|                                                                                                                                      |                                                 |                               |
|--------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------|
| 26. Perforation record (interval, size, and number)<br>9322'-24', 9384'-89', 9438'-42', 9551'-53'<br>9629'-32', 9665'-67', 9743'-43' | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|                                                                                                                                      | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|                                                                                                                                      | 9853'-77'                                       | 200 GLs 15% NEFE HCL          |
|                                                                                                                                      | 9322'-9743'                                     | 600 gals 15% NEFE HCL         |
|                                                                                                                                      |                                                 |                               |

**28. PRODUCTION**

|                                   |                                                                                |                         |                        |                 |                                |                             |
|-----------------------------------|--------------------------------------------------------------------------------|-------------------------|------------------------|-----------------|--------------------------------|-----------------------------|
| Date First Production<br>12/21/93 | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping |                         |                        |                 | Well Status (Prod. or Shut-in) |                             |
| Date of Test<br>1/1/94            | Hours Tested<br>24                                                             | Choke Size              | Prod'n For Test Period | Oil - Bbl.<br>3 | Gas - MCF<br>5                 | Water - Bbl.<br>170         |
| Flow Tubing Press.                | Casing Pressure                                                                | Calculated 24-Hour Rate | Oil - Bbl.             | Gas - MCF       | Water - Bbl.                   | Oil Gravity - API - (Corr.) |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
|------------------------------------------------------------|-------------------|

|                                               |
|-----------------------------------------------|
| 30. List Attachments<br>Letter of Explanation |
|-----------------------------------------------|

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann Westberry Printed Name Ann Westberry Title Mgr., Corp. Sup Date 8/3/98

ICW