

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30856
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER T.A.'d				7. Lease Name or Unit Agreement Name J. L. Reed	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER				8. Well No. 6	
2. Name of Operator American Exploration Company				9. Pool name or Wildcat Wolfcamp	
3. Address of Operator 700 Louisiana, Suite 2100, Houston, Texas 77002-2791					
4. Well Location Unit Letter G : 1800 Feet From The North Line and 1650 Feet From The East Line Section 35 Township 13S Range 37E NMPM Lea County					
10. Date Spudded 7/11/90	11. Date T.D. Reached 8/8/90	12. Date Compl. (Ready to Prod.) N/A	13. Elevations (DF & RKB, RT, GR, etc.) 3849.6 GR	14. Elev. Casinghead	
15. Total Depth 11,120	16. Plug Back T.D. 9430	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Yes Cable Tools ---	19. Producing Interval(s), of this completion - Top, Bottom, Name 9328-9367 (Wolfcamp)	
21. Type Electric and Other Logs Run Dual Laterolog, Densilog Gamma Ray, Cement Bond Log				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8		48#	415'	17"	450 sx.
8-5/8		24#	4625	11"	1025 + 200 sx.
5-1/2		17#	11200	7-7/8	1257 sx.
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
N/A					SIZE DEPTH SET PACKER SET
					2-7/8 9380 9380
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11058-11074 w/1SPF 9302-9342				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
10495-10941 w/2SPF 9328-9367 w/2SPF				11058-11074 1600 gals. 15% mud acid	
9328-9417 w/2SPF				10495-10941 850 gals. 15% Nefe acid	
				9328-9417 4100 gals. 15% Nefe acid	
28. PRODUCTION					
Date First Production Well Temporarily Abandoned		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A				Test Witnessed By	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name Title Date			
		Marty B. McClanahan Sr. Prod. Analyst 4/16/91			

RECEIVED

APR 22 1991

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION