Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

<u>DISTRICT I</u> P.O. Box. 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P.O. Box 2088

Revised	1-1-8

WELL API NO.

Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease STATE FEE XX
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WELL X OTHER 2. Name of Operator American Exploration Company 3. Address of Operator 700 Louisiana, Suite 2100, Houston, Texas 77002 Wolf camp 4. Well Location Unit Letter G: 1800 Feet From The North Line and 1650 Feet From The East Line Section 35 Township 13S Range 37E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3849.6 GR
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WELL ONS WELL OTHER 3. Address of Operator American Exploration Company 4. Well Location Unit Letter G: 1800 Feet From The North Line and 1650 Feet From The East Line Section 35 Township 13S Range 37E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3849.6 GR
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. Z PLUG AND ABANDONMENT
ONDING TEST AND CEMENT SOS (E.
OTHER: OTHER: OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
7/11/90 Spudded well and drld. to 422'. Ran 13-3/8" csg. & set @ 415'.
thru $Cmt. w/450 sx. "C". Resumed drlg. to 4625' and ran intermediate$
8/15/90 8-5/8" csg. Set @ 4625, cmtd. w/1025 sx. 1t. + 200 sx. "C" neat
Resumed drlg. to T.D. 11,200'. Ran $5-1/2$ " prod. csg. & set @11,
8/16/90 Completion - Cleaned out to PBTD @ 11,120'. Drld. out DV tool @
thru 6,711'. Ran 2-7/8" tbg. to 11,115'. Perf. Penn 11,058-11,074'.
09/10/90 Set pkr. @ 10,739' and swab tstd. well. No show of oil.
Set RBP @ 11,000. Reperf. 10,495-10,932. Set pkr. @ 10,969'. Reset pkr. @ 10,700' & acidized well. Set RBP @ 11,010 w/pkr. @
10,289'. Slight show of oil. Set RBP @ 9800'. Perf. 9328-9417
Set pkr. @ 9234'. Acidized well. Swab tstd. well w/l% oil show
& slight blow of gas. Swab tstd. perfs. 9326-9367'. 10% oil cut.
SI well 9/10/90.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
$I = \{(1/2), (1/2) \in I : 1/2 \in I : 1/2 \in I \}$
SKONATURE Sr. Prod. Analyst DATE 4/16/91 Marty B. McClanahan
TYPE OR PRINT NAME TELEPHONE NO.
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APR 2 5 19

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HOUSE CALCE

12. (Continued)

- 11/20/90 Prep. to shoot sqz. holes. Perf. 4 sqz. holes @ 9302-04 & 9440-42'. Set RBP @ 10,400'. Spotted 100 gals. acid across 12/06/90 perfs. Set pkr. @ 9430. Observed strong blow on csg. indicating comm. w/tbg/csg annulus. Set retainer @ 9430'. Pumped cmt. into perfs. Tagged tOC @ 8842'. Drld. out cmt. & retainer to 9432'. Perf. 9328-9367'. Swab tstd. and acidized. Evaluated well. 12/07/90 Perf. well 9390-9417 and set pkr. @ 9380'. No show of oil or gas.
- POH w/tbg. & pkr. Secured well and released Lucky WS. FINAL REPORT.

RU

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STA SECOND CO. 1994