

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30 025 31152	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					5. Indicate Type of Lease STATE ☐ FEE ☒		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DTP RESVR ☐ OTHER ☐					6. State Oil & Gas Lease No.		
2. Name of Operator Pitts Energy Co.					7. Lease Name or Unit Agreement Name Kendrick		
3. Address of Operator 511 W. Ohio, #300 Midland, TX 79701					8. Well No. 1-J		
4. Well Location Unit Letter J : 1650 Feet From The East Line and 1500 Feet From The south Line Section 5 Township 12-S Range 33-E NMPM Lea County					9. Pool name or Wildcat Gladiola Wolfcamp		
10. Date Spudded 5/6/91	11. Date T.D. Reached 6/2/91	12. Date Compl. (Ready to Prod.) 2/12/92	13. Elevations (DF & RKB, RT, GR, etc.) 3861 GR	14. Elev. Casinghead			
15. Total Depth 11960	16. Plug Back T.D. 11,865	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-TD	Rotary Tools 0-TD	Cable Tools none		
19. Producing Interval(s), of this completion - Top, Bottom, Name 9468-9677 Wolfcamp					20. Was Directional Survey Made totco		
21. Type Electric and Other Logs Run GR/CCL					22. Was Well Cored no		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
See original		casing record		filed 8/26/91			
24. LINER RECORD							25. TUBING RECORD
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						2 / 38	
						9468	
						9468	
26. Perforation record (interval, size, and number) 9468 - 9677 (25 holes)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		
					9468-9677		
					3000 gal 15% HCl		
28. PRODUCTION							
Date First Production 2/14/92		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/4" pump				Well Status (Prod. or Shut-in) producing	
Date of Test 2/15/92	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 21	Gas - MCF TSTM	Water - Bbl. 96	Gas - Oil Ratio n/a
Flow Tubing Press.	Casing Pressure 20 #	Calculated 24-Hour Rate	Oil - Bbl. 21	Gas - MCF TSTM	Water - Bbl. 96	Oil Gravity - API - (Corr.) 39°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature _____				Printed Name Julie Jeffreys Title Operations C1 Date 2/18/92			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

T. Anhy _____ 2315 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3067 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4455 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5895 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7149 _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 7815 _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9050 _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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