

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
0 025 31152
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Kendrick	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Pitts Energy Co.		9. Pool name or Wildcat Gladiola Devonian	
3. Address of Operator 511 W. Ohio, #300			
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>East</u> Line and <u>1500</u> Feet From The <u>South</u> Line Section <u>5</u> Township <u>12-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County			
10. Date Spudded 5/6/91	11. Date T.D. Reached 6/2/91	12. Date Compl. (Ready to Prod.) 6/19/91	13. Elevations (DF & RKB, RT, GR, etc.) 3861 GR
14. Elev. Casinghead			
15. Total Depth 11960	16. Plug Back T.D. 11959	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools none
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,847 - 11,959			20. Was Directional Survey Made totco
21. Type Electric and Other Logs Run GR/CCL			22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	378	17 1/2	420 sx "C"	
8 5/8	32	4494	11	1310 sx Lite + 100 sx "C"	
5 1/2	17	11952	7 7/8	850 sx 50/50 POZ + 1260 sx Lite + 200 sx "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11847	11847

26. Perforation record (interval, size, and number) Open Hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	none	n/a

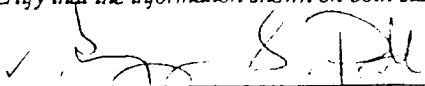
PRODUCTION

28. Date First Production 8/17/91		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" pump				Well Status (Prod. or Shut-in) producing	
Date of Test 8/18/91	Hours Tested 24	Choke Size pump	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF TSTM	Water - Bbl. 126	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF TSTM	Water - Bbl. 126	Oil Gravity - API - (Corr.) 44°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Gregory S. Pitts
--	---------------------------------------

30. List Attachments Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Gregory S. Pitts Title Vice President Date 8/26/91

INSTALLATIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	2315	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3067	T. Miss _____	11285	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	11946	T. Madison _____
T. Queen _____		T. Silurian _____		T. Elbert _____
T. Grayburg _____		T. Montoya _____		T. McCracken _____
T. San Andres _____	4455	T. Simpson _____		T. Ignacio Otzte _____
T. Glorieta _____	5895	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____		T. _____
T. Blinebry _____		T. Gr. Wash _____		T. _____
T. Tubb _____	7149	T. Delaware Sand _____		T. _____
T. Drinkard _____		T. Bone Springs _____		T. _____
T. Abo _____	7815	T. _____		T. _____
T. Wolfcamp _____	9050	T. _____		T. _____
T. Penn _____		T. _____		T. _____
T. Cisco (Bough C) _____		T. _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11952 to 11960 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							RECEIVED SEP 30 1991 U.S. GEOLOGICAL SURVEY WATER RESOURCES DIVISION

1990

SEP 30 1991

FOUO - CONFIDENTIAL