

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-31152

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Kendrick

2. Name of Operator

Pitts Energy Co.

8. Well No.

1

3. Address of Operator

511 W. Ohio, #300

Midland, TX 79701

9. Pool name or Wildcat

Wildcat Gladysa Devonia

4. Well Location

Unit Letter I : 1650 Feet From The East Line and 1500 Feet From The South Line

Section 5 Township 12-S Range 38-E NMPM Lea County

10. Proposed Depth
12,500

11. Formation
Devonian

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3861 GR

14. Kind & Status Plug. Bond

1 well - pending

15. Drilling Contractor

n/a

16. Approx. Date Work will start

3/15/91

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400	400	Surface
12 1/4"	8 5/8"	24# & 32#	4500	250	3800
7 7/8"	5 1/2"	17# & 20#	12500	700	4500

Pending OCD hearing set for February 21, 1991.

Comment on the 2 1/2" casing must be
made by 3/15/91 of the salt or
by 3/15/91 of the salt or
by 3/15/91 of the salt or
by 3/15/91 of the salt or

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gregory S. Pitts TITLE Vice President DATE 1/23/91

TYPE OR PRINT NAME Gregory S. Pitts TELEPHONE NO. 915/682-4101

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

742 R9471

P I T T S E N E R G Y



February 13, 1991

Mr. Jerry Sexton
Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88241-1980

Re: Blowout Prevent Program
Pitts Energy Co. - Kendrick #1
Sec. 5, T12S, R38E, Lea County, NM

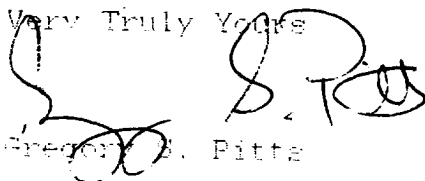
Dear Mr. Sexton:

Your letter requesting blowout prevent program and plugging bond for the Pitts Energy Co. - Kendrick #1 was received last week. We are waiting on approval of our plugging bond and expect no problems. We have not decided on a drilling contractor, but the blowout prevent program we will require is:

4500' 4 1/2" rams while drilling with 8 5/8" rams
 while running casing.
12000' 4 1/2" rams while drilling with 5 1/2" rams
 while running casing.
Blind rams will be required for the duration.

We appreciate the letter informing us of the omission. If further information is required, please do not hesitate to contact me at 915/682-4101.

Very Truly Yours


Gregory A. Pitts