

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31181
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Fort AIO			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 1			
2. Name of Operator YATES PETROLEUM CORPORATION	9. Pool name or Wildcat Wildcat (Canyon) Penn			
3. Address of Operator 105 South 4th St., Artesia, NM 88210				
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>13S</u> Range <u>34E</u> NMPM Lea County				
10. Date Spudded 3-27-91	11. Date T.D. Reached 4-29-91	12. Date Compl. (Ready to Prod.) 7-6-91	13. Elevations (DF & RKB, RT, GR, etc.) 4157' GR	14. Elev. Casinghead
15. Total Depth 10981'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10828-10847'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT; DLL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	376'	17 1/2"	400 sx	
8-5/8"	32#	4248'	11"	1750 sx	
5-1/2"	17# & 20#	10981'	7-7/8"	750 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10892'	

TUBING RECORD

26. Perforation record (interval, size, and number) 10828-10847' w/10 - .42" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	10828-847'
	w/2000g. 20% NEFE acid.
	w/5000g. gel pad + 20000g.
	gel 20% NEFE acid.

PRODUCTION

28. Date First Production 6-28-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 7-6-91	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF TSTM	Water - Bbl. 5	Gas - Oil Ratio
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF TSTM	Water - Bbl. 5	Oil Gravity - API - (Corr.) 37.2°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM						Test Witnessed By Billy Horner	

30. List Attachments

Deviation Survey, DST's, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv Date 7-12-91