

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator YATES PETROLEUM CORPORATION	Well API No. 30-025-31210
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. <i>R-10091 4/1/94</i>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cerca AIX State	Well No. 1	Pool Name, Including Formation Wildcat Permo Penn	Kind of Lease State, Federal or Fee	Lease No. V-3306
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>14S</u> Range <u>34E</u> , <u>NMPM</u> , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Corporation	<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Condensate <input type="checkbox"/> Dry Gas	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77251-1188				
Name of Authorized Transporter of Casinghead Gas Warren Petroleum Corporation	<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Condensate <input type="checkbox"/> Dry Gas	Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74101				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 4	Tw. 14S	Rge. 34E	Is gas actually connected? YES	When? 12-30-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-7-93	Date Compl. Ready to Prod. 1-31-94		Total Depth 10985'		P.B.T.D. 10680'			
Elevations (DF, RKB, RT, GR, etc.) 4142' Gr	Name of Producing Formation Permo Penn		Top Oil/Gas Pay 10285'		Tubing Depth 10610'			
Perforations 10285-10600'					Depth Casing Shoe 10985'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		40'		3 yds Redi-Mix			
17-1/2"	13-3/8"		430'		400 sx circulated			
12-1/4"	9-5/8"		4379'		1600 sx circulated			
8-3/4"	5-1/2"		10985'		1800 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12-17-93	Date of Test 1-31-94	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 120	Casing Pressure -	Choke Size 3/4" (Open)
Actual Prod. During Test 170.	Oil - Bbls. 28	Water - Bbls. 142	Gas- MCF 53

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Signature
Juanita Goodlett - Production Supervisor
Printed Name
2-8-94
Date
505/748-1471
Telephone No.

OIL CONSERVATION DIVISION

FEB 11 1994

Date Approved
By *Paul K. [Signature]*
Title
Orig. Signed by
Paul K. [Signature]
Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.