

DISTRICT I  
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31210
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3306
7. Lease Name or Unit Agreement Name Cerca AIX State
8. Well No. 1
9. Pool name or Wildcat Cerca Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4142' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471	4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10985'. Reached TD 11-11-93. Ran 246 joints 5-1/2" casing set at 10985' as follows: 87 joints 5-1/2" 20# P-110 LT&C, 13 joints 5-1/2" 20# S-95 LT&C, 28 joints 5-1/2" 20# N-80 LT&C, 104 joints 5-1/2" 17# N-80 LT&C, 14 joints 5-1/2" 20# N-80 LT&C. Baker float shoe set 10985', float collar set 10939'. Baker DV tool set 8983'. Cemented in 2 stages. Stage I: 1000 gals Surebond + 625 sx "H" with 5# CSE, 7/10% CF-14, 5#/sx Hyseal (yield 1.33, wt 15.1). PD 6:15 AM 11-14-93. Circulated 120 sacks. Circulated through DV tool 3 hours. Stage II: 1075 sx PSL "H" with 4/10% CF-14 (yield 2.0, wt 12.4). Tailed in with 100 sx "H" Neat (yield 1.18, wt 15.6). PD 11:00 AM 11-14-93. Bumped plug to 3000 psi for 3 minutes. Circulated 0 sacks cement. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-16-93  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505-748-1471

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 19 1993

CONDITIONS OF APPROVAL, IF ANY: