

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Dry</u>			WELL API NO. 30-025-312 48		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DRIFT ☐ FLAG BACK ☐ DEEP ☐ OTHER <u>P & A</u>			3. Indicate Type of Lease STATE ☐ FEE ☒		
2. Name of Operator Deane H. Stoltz			6. State Oil & Gas Lease No.		
3. Address of Operator P.O. Box 50878, Midland, Tx 79710			7. Lease Name or Unit Agreement Name Dye		
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>13S</u> Range <u>34E</u> NMPM <u>Lea</u> County			8. Well No. <u>1</u>		
10. Date Spudded 5/24/91			11. Date T.D. Reached 6/14/91		9. Pool name or Wildcat Wildcat
12. Date Compl. (Ready to Prod.) N/A			13. Elevations (DFA & RKB, RT (GR) etc.) 4134.5 <u>GR</u>		14. Elev. Casinghead 4134.5
15. Total Depth 10,540		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones? <u>0</u>	18. Intervals Drilled By Rotary Tools <u>10,540</u> Cable Tools <u>4134.5</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name None - Dry					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Laterolog SFL, Gamma Ray, Spectral Density, Neutron					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8"		48#	414.	17 1/2"	360 sx circulated
8 5/8"		24#	1910.	11"	1400 sx circulated
8 5/8"		32#	4328.	11"	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					
26. Perforation record (interval, size, and number) None				25. TUBING RECORD	
				SIZE	DEPTH SET
				None	
				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				None	
28. PRODUCTION					
Date First Production Dry		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>James A. Lawson</u>		Printed Name <u>James A. Lawson</u>		Title <u>Manager</u>	Date <u>8/6/91</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2882
 T. 7 Rivers _____
 T. Queen 3800
 T. Grayburg _____
 T. San Andres 4300
 T. Glorieta 5763
 T. Paddock _____
 T. Blinberry _____
 T. Tubb 7168
 T. Drinkard _____
 T. Abo 7852
 T. Wolfcamp 9438
 T. Penn 10,374
 T. Cisco (Bough C) 10,432

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,270' to 10,374' "A"
 No. 2, from 10,400' to 10,432' "B"
 No. 3, from 10,432' to 10,468' "C"
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	500	500	Sand	8600	9470	870	Dolomite
500	750	250	Conglomerate	9470	9900	430	Limestone
750	1200	450	Shale & Conglomerate	9900	10230	330	Limestone & Shale
1200	1900	700	Shale & Sand	10230	10375	145	Shale & Limestone
1900	2000	100	Anhydrite	10375	10465	90	Limestone
2000	2780	780	Salt & Anhydrite	10465	10540	75	Shale
2780	2880	100	Anhydrite				
2880	3020	140	Sand & Shale				
3020	3800	780	Anhydrite Sand & Sal				
3800	4300	500	Shale, Anhy. & Sand				
4300	5270	970	Dolomite				
5270	5620	350	Limestone				
5620	5760	140	Dolomite				
5760	5870	110	Sand & Dolomite				
5870	6520	650	Dolo., Anhy. & Sand				
6520	7170	650	Dolomite				
7170	7310	140	Sand				
7310	7850	540	Dolomite				
7850	8600	750	Shale, Anhy., & Dolo				