

**West Ranger Unit #17
Sec 26M, T12S-R34E
Lea County, NM**

Well Data:

TD: 14,100'
PBD: 12,695'
Production Csg: 9-5/8", 53.5# L-80 @ 13,800'. TOC @ 9585' (calc)
Tubing: 2-7/8", 7.9# L-80 landed @ 11,523'
Packer: Permanent Pkr @ 11,523'

NOTE: Procedure requires milling over two "permanent" packers in 9-5/8" casing

Procedure:

1. MIRU WSU. ND Wellhead and NU Class III BOP's. Sting out of Otis BWD drillable packer at 11,523' and POOH w\ 2-7/8" tubing. Visually inspect all tubulars, replace as needed.
2. RIH w\ milling tools on 2-7/8" tubing and mill out Otis BWD @ 11,523'.
3. RIH and tag top of cement @ +/- 12,730'. POOH w\ milling tools
4. PU 8-1/4" bit, casing scraper and collars, drill out 35' of cement to the top of the Model DB pkr @ 12,730'. POOH w\ bit, scraper and collars. Use lost circulation material if necessary to obtain circulation over the Atoka.
5. RIH w\ milling tools and burn over Model DB pkr @ 12,730'. Tag top of cement @ 12,843'. POOH w\ milling tools and pick up bit and casing scraper. Drill out cement to 12,860'. POOH w\ bit and scraper.
6. RIH w\ 2-7/8" production tubing and set @ +/- 6000'. PWOP and report test to Dallas.