Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departr

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQ					AUTHOR	-				
I. TO TRANSPORT OIL AND NATURAL GAS Operator								Well API No.			
Phillips Petroleum Company						30-025-31418					
Address	Canpan	<u>.Y</u>						0 023 02.			
4001 Penbrook St.,	Odess	a. Texa	as	79762			_				
Reason(s) for Filing (Check proper box)			_		X 0	het (Please exp	lain)	-			
New Well	0:1	Change in	1	sporter of:	TH4 1	-d +d-	=	factiva á	35±0 1/2	E /03	
Recompletion	Oil Casinghe	-d Gar 🗀	Dry	denmate 🔀	F.11	ea to cha	ange er	fective d	late 1/2	5/93.	
Change in Operator L	Canngrie	ad 0as	-	Genne 🛛	 			<u>_</u>			
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Including				-	· ·			f Lease No.		
Ranger	17 West Range				ger Lake	er Lake (Devonian) State, I			NM-E-906		
Location	_						_				
Unit LetterM	_ :6	60	Feat	From The	West L	ne and <u>860</u>	0 1	Feet From The _	South	Line	
Sanisa O.C. Tammaki	- 12 0		Dan	2 <i>4</i> E	,	n con	Ton			County	
Section 26 Townshi	p 12-S	<u> </u>	Kab	ge 34−E	1	MPM,	_Lea			County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NAT	URAL GAS	}					
Name of Authorized Transporter of Oil		or Conde		\square			hich approve	ed copy of this fo	orm is to be se	int)	
Amoco Pipeline Comp		Box 3216, Texas City, Texas 77592-3216									
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
	GPM Gas Corporation					<u>Penbrook</u>			dessa, Texas 79762		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	-	e. Is gas actua	•	Whe	_			
If this production is commingled with that	M say of	26		-SI 34-E				6/8/92			
IV. COMPLETION DATA	nom any oc	IKI REME OI	poor,	Rive contains	Rund orgen and						
		Oil Well		Gas Well	New Wel	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		i	į	į i	i	İ	<u>i</u>	
Date Spudded	Date Com	pl. Ready to	Prod	L	Total Depth			P.B.T.D.			
					- A164		 				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Tob On/On	Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
									•		
		TUBING.	CA	SING ANI	CEMENT	ING RECOR	D D	1			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR	ALL OW	A DI	F					 		
V. IESI DAIA AND REQUES OIL WELL (Test must be after r					et he emusi to /	e exceed ton all	lovable for ti	his denth ar be f	or full 24 hou	75.)	
Date First New Oil Run To Tank	Date of To					dethod (Flow, p					
Length of Test	of Test Tubing Pressure				Casing Pres	Casing Pressure					
							Con MCC	Gas- MCF			
Actual Prod. During Test	Oil - Bbls	- Bbis.				Water - Bbls.			GII- MCF		
	<u>.l</u>										
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nate/MMCF		Gravity of C	condensate		
	had (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choire Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Fi	cesone (and	-ш,		Casing 110	ente (Stim-18)					
M OPERATOR CERTIFIC	ATE OI	E COM	OT TA	NCE							
VI. OPERATOR CERTIFIC						OIL CON	NSERV	/ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Dat	Date Approved FEB 1 0 1993					
1 (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	WI		ノ			pp.040					
1 July 1 1 mes					Rv	By ORIGINAL SIGNED BY JEERLY SEXTON					
L. M. Sanders Supv., Reg. Affairs					Jy -	BY ONGINAL SIGNED BY JERRY SEXTON BETRIOT I SUPERVISOR					
Printed Name Title					- 11	Title					
2/5/93		915/3									
Date		Tele	ephon	e No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.