State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO.	
	30-025-31418 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE X FEE 6. State Oil & Gas Lease No. NM-E-906	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lasse Name or Unit Agreement Name	
1. Type of Well: OUL GAS WELL WELL X OTHER	Ranger	
2 Name of Operator Phillips Petroleum Company	8. Well No. 17	
Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool manne or Wildoot West Ranger Lake (Devonian)	
4. Well Location Unit Letter M : 660 Peet Prom The West Line and 860 Peet Prom The South Line		
Section 26 Township 12-S Range 34-E NMPM Lea Court		
10. Elevation (Show whather DF, RKB, RT, GR, etc.) 4150' GL; 4181' RKB		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF		
	JBSEQUENT REPORT OF:	
PULL OR ALTER CASING CASING CASING TEST AND CEMENT JOB		
	fed & recovered logging toolsX	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent detas, including estimated date of starting any proposed work) SEE RULE 1103.		
7-25-92: Run production log. Tool hung up 12760'. Tool fell to bottom.		
Fishing production logging tool left in hole 7-25-92. GIH w/fishing tool. Tag @ 12907', work fishing tools from 12800' down to 12907'. Unable to latch onto fish. POOH. GBIH impression block, unable to work impression block thru Baker F Nipple @ 12757'. POOH & lay down impression block. GBIH w/fishing tool. Tag @ 12907'. Work fishing tools from 12800' down to 12907'. Unable to latch onto fish. POOH. GBIH w/impression block. Tag @ 12907'. POOH.		
8-6-92: Mix & pump 1000 gal of 200# WG6 & 50# CW-1 gel w/1 ppg of CaCO3 flakes. Max pump psi 3000#. SI & observed well for 30 min. GIH w/blank plug. Tagged @ 12737'. POOH w/blank plug. GBIH w/profile plug. Set plug @ 12788' in 1.81 "F" profile nipple. Pressure test plug to 3000# psi.		
I hereby certify that the information above is the end complete to the best of my incovinage and belief. Supervisor, Reg. Affairs, 9/3/92		
TYPE OR FRENCE HAME I. M. Sanders	7, Reg. Affairs _{DATE} 9/3/92 915/ TRLEPHONE NO. 368-1488	
(This space for State Use) ODICINIAL SIGNIAL		
DISTRICT I SUPER SERVICEN	SEP 0 8 '92	

- 8-6-92: Held OK. RU swab, swab fluid level in 2-7/8" tbg from surface to 5000'.
- 8-7 8-14-92: Fishing for logging tool.
- 8-15-92: GIH w/overshot. Workover top of fish @ 12877'. Tag @ 12914'. POOH. Recovered production logging tool.
- 8-16-92: GIH w/4" OD csg guns, perforated w/4 JSPF hyper jet #3 22 gram charges @ 12871' to 12902' = 31' w/136 shots.
- 8-21-92: GIH w/2-7/8" tbg (testing to 5000# psi above the slips).
 Tagged & latched into Baker Model DB packer @ 12724".
 Installed two-way check valve in 2-7/8" hanger bushing.
 Installed 11" X 2-7/8" wrap around in 11" 10,000# tbg spool.
 Observe well, well static. Removed two way check valve from 2-7/8" hanger bushing. RD testers.
- 8-22-92: GBIH w/overshot. Recovered F-plug.
- 8-23-92: 8-22-92 8:00 pm started flowing well back FTP-2750# 8/64# choke (csg press 100#).
- 9-1-92: 24 hrs rec. 361 oil 90 water 2.2 MMCf gas.