

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator PHILLIPS PETROLEUM COMPANY	Well API No. 30-025-31418
Address 4001 Penbrook St., Odessa, Texas 79762	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ranger	Well No. 17	Pool Name, Including Formation West Ranger Lake (Devonian)	Kind of Lease State-Exclusive	Lease No. NM-E-906
Location Unit Letter M : 660 Feet From The West Line and 860 Feet From The South Line Section 26 Township 12-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook St., Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
GPM Gas Corporation	4044 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When? Anticipated date
	M 26 12-S 34-E No Yes 6-8-92

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10/30/91	Date Compl. Ready to Prod. 5/16/92		Total Depth 14100'		P.B.T.D. 12925'			
Elevations (DF, RKB, RT, GR, etc.) 4150' GL; 4181' RKB	Name of Producing Formation Devonian		Top Oil/Gas Pay 12813'		Tubing Depth 12675'			
Perforations 12813-12905					Depth Casing Shoe 13800'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	420'	1000 sx c1 'C'
17-1/2"	13-3/8"	4200'	1800 sx c1 'C' FB 300sx 'C'
12-1/4"	9-5/8"	13800'	1000 sx c1 'C'
			2nd stage 1650 sx c1 'H'

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 339.8	Length of Test 2-1/2 hrs	Bbls. Condensate/MMCF 61	Gravity of Condensate 70.0
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shut-in) 2815	Casing Pressure (Shut-in) pkr	Choke Size 8/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature
L. M. Sanders Supv., Reg. & Pro.
Printed Name
5/27/92
Date
915/368-1665
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 5/27/92
By [Signature]
Title [Signature]

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.