Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico inergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

Operator PHILLIPS PETROLEUM COMPANY  Address  4001 Penbrook St., Odessa, Texas 79762  Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate I. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Ranger  Well No. NM-E-906	I.					IL AND NA						
AGOIL PROVINCIONES SE., OCIOSSA, TOXAS 79762  Reserved to Filing (Exc.) proper har)  Recompletion   Oil   Dry Cas  Recompletio	Operator											
Additional filting (Cheep proper key)  New Well  Change a Transporter of Change and Change and Change of Transporter of Change of Pervice of Pervice of Pervice Operator  Change of Change of Pervice Operator  In DESCRIPTION OF WELL AND LEASE  Lama Name Ranger  In 17 West Ranger Laike (Devonian)  Ranger  Section 2.6 Township 12-5 Ranger Laike (Devonian)  JAMIN of Allaborized Transporter of Old or Condensate And NATURAL GAS  And of Lama Name Change And Change And Change Control of Change And Change Change And Change Change And Change And Change And Change Change And Change Change And Change And Change Change And Change And Change Chang		30-025-31418										
Change in Operation   Color (Prises explains)		Odoa	an Mar		70763							
Recompletion   Oil   Dry Gas   Condension	Reason(s) for Filing (Check proper box	)	sa, ie	xas_	19162		net (Please exp	lain)	···	<del></del>		
Case of persons by some and address of persons operators.  Lesse No. State of Lesses N			~ —	-								
Change of operator give anomal and substance of previous operators   Comment of Section   Comment of Comment	•		_	-	_							
Lease Name	f change of operator give name	Canighta	<u> </u>	Conoca				<del></del>	<del></del>			
Weight   Note	and address of previous operator									<u> </u>		
RANGEY    17   West Rangey Licke (Devonian)   New York   New York		L AND LEA										
Unal Letter M : 660 Foot From The DiSST. Line and 860 Feet From The SOUTH Line Sociolox 26 Township 12-S Range 34-D NATURAL GAS  Section 2 Township 12-S Range 34-D NATURAL GAS  Sum of Authorized Transporter of Oil Of Condensate Advanced (five debrats to which approved copy of this form to to be service of Authorized Transporter of Coulty 1000 Advanced (five debrats to which approved copy of this form to to be serviced and Authorized Transporter of Coulty 1000 Advanced (five debrats to which approved copy of this form to to be serviced and Authorized Transporter of County 1000 Advanced Authorized Transporter of County 1000 Advanced Authorized Transporter of County 1000 Advanced Authorized to the State Open Authorized Township of the State Open Authorized Township of the State Open Authorized Transporter of County 1000 Advanced Transporter One Advanced Transport T												
Section 26   Township   12-S   Range 34-E   NMTM.   Len   County	Location		1/	nes	c Name	er hake	(релогие	ui)		NM-I	<u>5−906</u>	
Section 26 Township   12-S   Range 34-F   NMPM   Lea   County	Unit Letter M	:66	0	Feet Fro	on The _	West_Lim	e and <u>860</u>	F	eet From The	South	l line	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Section 2.C. Torono	hin 10		D	a							
Authorized Transporter of Oil Polit Internation of Condemnia     Phillips Pettrolleum Commany	section 26 Towns	nip <u>12</u> .	-S	Kange	34-F	, N	МРМ,	<u>Lea</u>			County	
Phillips Petroleum Company  4001 Penbrook St., Odessa, Texas 79762  Attered Autorized Transporter of Cassiphead Cas  or Dry Gas	I. DESIGNATION OF TRA	NSPORTE			NATU	RAL GAS						
Advance (Classified Classified			or Condens	ate [	X	1					•	
GEM Gas Comporation    Cell produces of circulate,   Unit   Sec.   Twp.   Rgs.   It gas sobusity connected?   When 7   When 7   When 7   Anti-circulated date 6-8-92   Anti-circulated dat				or Dev C	Sag FOT	4001 Penbrook St., Odessa, Texas 79762						
well produces of or liquids,   Dat   Sec.   Tup.   Rge.   is gas actually consented?   When?	· · · · · · · · · · · · · · · · · · ·					., ., ., ., ., ., ., ., ., ., ., ., ., .						
this production is communagled with that from any other lease or pool, give comminging order number?  V. COMPLETION DATA  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Date Completion - (X)  Date Completion - (X)  In It is a completion - (X)  Date Completion - (X)  Date Completion - (X)  In It is a completion - (X)  Date Completion - (X)  Date Completion - (X)  In It is a completion - (X)  Date Completion - (X)  Date Completion - (X)  In It is a completion - (X)  Date Completion - (X)  X  X  X  X  X  X  X  X  X  X  X  X	f well produces oil or liquids,	well produces oil or liquids, Unit Sec. Twp.										
Designate Type of Completion - (X)  Designate Type of Completion -		<del></del>						Ant	cipated	date 6-	-8-92	
Designate Type of Completion - (X)  Oil Well X X  Total Depth Plug Back Same Res v Diff Res'v X X  are Spudded 10/30/91	this production is commingled with the V COMPLETION DATA	t from any othe	er lease or po	ool, give	comming	ling order numi	ber:/	<del></del>				
Total Depth P.B.T.D.  10/30/91			Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
10/30/91  10/30/			Pendy to F		X			<u>L</u>	Ļ	L	L	
evaluos (DF, RRB, RT, GR, etc.)  A15.01 'CI; 41811' RKB Dewonian  12813' 12675'  Toravious  12813' 12675'  Toravious  12813' 12675'  Toravious  12813' 12675'  Depth Casing Store 13800'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  26" 420' 1000 sx cl 'C'  17-1/2" 13-3/8" 4200' 1800 sx cl 'C' FB 300sx  12-1/4" 9-5/8" 13800' 1000 sx cl 'C'  TEST DATA AND REQUEST FOR ALLOWABLE  L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:)  THE New Oil Run To Tank Date of Test  Tubing Pressure  Casing Pressure Choice Size  Tubing Pressure  Casing Pressure (Shut-in) Choice Size  Nater - Bibls. Condensate/MMCF Gravity of Condensate  70.0  Tubing Pressure (Shut-in) Choice Size  Date Approved  By  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title	•	1 .	· · ·			· .		_	100051	i ,		
### AISO* CIT. 4181* RKB Devonian    12813*   12675*   12675*   12675*   12800*   12			<del></del>									
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE ASING A TUBING SIZE DEPTH SET SACKS CEMENT  26" 20" 420' 1000 Sx cl 'C'  17-1/2" 13-3/8" 4200' 1800 Sx cl 'C' FB 300Sx  12-1/4" 9-5/8" 13800' 1000 Sx cl 'C'  TEST DATA AND REQUEST FOR ALLOWABLE  L WELL (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  the First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  AS WELL  must Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF  AS WELL  must Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF  AS WELL  must Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF  AS WELL  must Prod. During Test Oil - Conke Size  Dack Dr. 2815 61 70.0  Casing Pressure (Shus-in) Choke Size  Dack Dr. 2815 64  OPERATOR CERTIFICATE OF COMPLIANCE Interest of the pkr of my knowledge and belief.  Date Approved  By  Title  5/227/92 915/368-1665	4150' GT: 4181' RKB Devonian						2813'		12675'			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  26" 420" 4200! 1000 sx cl 'C' FB 300sx  12-1/4" 9-5/8" 13800! 1000 sx cl 'C' FB 300sx  12-1/4" 9-5/8" 13800! 1000 sx cl 'C' FB 300sx  12-1/4" 9-5/8" 13800! 1000 sx cl 'C' FB 300sx  12-1/4" 9-5/8" 13800! 1000 sx cl 'C' FB 300sx  12-1/4" 9-5/8" 13800! 1000 sx cl 'C' FB 300sx  13800! 1000 sx cl 'C' FB 300sx  1000 sx cl 'C'  1000 sx									1			
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  20"  420!  17-1/2"  13-3/8"  4200!  1800 sx. cl. 'C' FR 300sx'  12-1/4"  9-5/8"  13800'  13800'  1000 sx. cl. 'C' FR 300sx'  TEST DATA AND REQUEST FOR ALLOWABLE  L WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  the First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Tubing Pressure  Condensate/MMCF  339.8  2-1/2 hrs  ting Method (picor, back pr.)  Dack Dr.  2815  DEPTH SET  420!  1000 sx. cl. 'C' FR 300sx'  2nd stage 1650 sx. cl. 'H'  Condensate to pallowable for this depth or be for full 24 hours.)  Water - Bbls.  Gas- MCF  Choke Size  Choke Size  Supul Fressure (Shut-in)  Dack Dr.  2815  Condensate/MMCF  Gravity of Condensate  70.0  Choke Size  Depth Set  Condensate/MMCF  Condensate/MMCF  Gravity of Condensate  70.0  Choke Size  Depth Set  Condensate (Shut-in)  Dack Dr.  Condensate/MMCF  Oil CONSERVATION DIVISION  Date Approved  By  Title  Title  5/27/92  915/368-1665			JBING, C	ASIN	G AND	CEMENTI	NG RECOR	D	<u> </u>	13000		
17-1/2" 13-3/8" 42001 1800 sx cl 'C' FB 300sx 12-1/4" 9-5/8" 138001 1000 sx cl 'C' TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  the First New Oil Run To Tank Date of Test Producing Method (Flow, pump., gas lift, etc.)  angth of Test Tubing Pressure Casing Pressure Choke Size  Tubing Pressure Shus. Water - Bbls. Gas- MCF  AS WELL  must Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 339.8 2-1/2 hrs 61 70.0  ting Method (pitor, back pr.) Tubing Pressure (Shus-in) Dack pr. 2815 pkr 8/64  COPERATOR CERTIFICATE OF COMPLIANCE I breaby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Date Approved  By Title 5/27/92 915/368-1665	HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
12=1/4"  9=5/8"  13800'  1000 SX CI 'C'  TEST DATA AND REQUEST FOR ALLOWABLE  (L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  In the First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  That Prod. Test - MCF/D  AS WELL  That Prod. Test - MCF/D  Length of Test  339.8  2-1/2 hrs  1180 Method (pitot, back pr.)  Dack pr.  2815  LOPERATOR CERTIFICATE OF COMPLIANCE  11 hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Title  5/27/92  915/368-1665												
TEST DATA AND REQUEST FOR ALLOWABLE  L WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  the First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  must Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  AS WELL  must Prod. Test - MCF/D  339.8  2-1/2 hrs  61  70.0  Casing Pressure (Shut-in)  back pr.  Length of Test  Date of Test  Bbls. Condensate/MMCF  Gravity of Condensate  70.0  Casing Pressure (Shut-in)  back pr.  LOPERATOR CERTIFICATE OF COMPLIANCE It hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title  Title  Title									I I			
L WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  ate First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Mater - Bbls.  Gas-MCF  AS WELL  The Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Bbls. Condensate/MMCF  Gravity of Condensate  339.8  109 Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Dack pr.  2815  COPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  By  Title  5/27/92  915/368-1665		9-	9=5/8"									
Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Chair Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Chair Tubing Pressure  Choke Size  Choke Size						L		,				
Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  AS WELL  Tutal Prod. Test - MCF/D  AS WELL  Tutal Prod. Test - MCF/D  AS WELL  Tutal Prod. Test - MCF/D  Length of Test  39.8  2-1/2 hrs  61  70.0  Casing Pressure (Shut-in)  back pr.  2815  Choke Size  pkr  62  Choke Size  Choke Size  Date Approved  Bbis. Condensate/MMCF  Gravity of Condensate  Total Choke Size  Double Size  Double Size  Double Approved  By  Title  5/27/92  915/368-1665				load oil	and must	<del>,                                      </del>				or full 24 hour	s.)	
AS WELL  Table Prod. During Test  Oil - Bbis.  Water - Bbis.  Water - Bbis.  Gas- MCF  AS WELL  Table Prod. Test - MCF/D  Signature  Length of Test  2-1/2 hrs  1- 2-1/2 hrs  1- 2-1/2 hrs  1- 339.8  2-1/2 hrs  1- 40.0  Casing Pressure (Shut-in)  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Bbis. Condensate/MMCF  Gravity of Condensate  70.0  Casing Pressure (Shut-in)  pkr  8/64  OIL CONSERVATION DIVISION  Date Approved  By  Title  5/27/92  915/368-1665	ne ruative won kum to lank	Date of Test				Producing Me	unou ( <i>riow, pu</i>	mp, gas iyt, e	<i>ic.)</i>			
AS WELL  Table Prod. Test - MCF/D  339.8  2-1/2 hrs  ting Method (pitot, back pr.)  back pr.  2815  L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  1. M. Sanders  Supv., Reg. & Pro.  Printed Name  5/27/92  915/368-1665  Bbis. Condensate/MMCF  Gravity of Condensate  70.0  Casing Pressure (Shut-in)  pkr  8/64  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title	ngth of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size			
AS WELL  Table Prod. Test - MCF/D  339.8  2-1/2 hrs  10	and Building Tour											
Intel Prof. Test - MCF/D  339.8  2-1/2 hrs  Intig Method (pitot, back pr.)  back pr.  2815  COPERATOR CERTIFICATE OF COMPLIANCE If hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Date Approved  Bbls. Condensate/MMCF  Gravity of Condensate  70.0  Casing Pressure (Shut-in) pkr  8/64  COL CONSERVATION DIVISION  Date Approved  By  Title  5/27/92  915/368-1665	min 1100 Daining Lett	Oil - Bbls.	Oti - Bbis.			Water - Bbis.			Gas- MCF			
Table Prod. Test - MCF/D  339.8  2-1/2 hrs  51	AS WELL	<u> </u>				I			l			
339.8  sting Method (pitot, back pr.)  back pr.  2815  L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  1. M. Sanders Supv., Reg. & Pro. Printed Name  5/27/92  915/368-1665  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Dokr  Casing Pressure (Shut-in)  Dokr  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title		Length of Te	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Tubing Pressure (Shut-in)   Choke Size		2-1.	2-1/2 hrs			61			70.0			
L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  5/27/92  915/368-1665   OIL CONSERVATION DIVISION  Date Approved  By  Title  Title	• • •	i –					Casing Pressure (Shut-in)			Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION									8/64			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  5/27/92  915/368-1665  Date Approved  Title  Title					Ŀ		IL CON	SERVA	ATION F	OIVISIO	N	
Date Approved	Division have been complied with and	that the inform	ation given a				· · ·				. <b>.</b>	
Signature  I. M. Sanders Supv., Reg. & Pro.  Printed Name  5/27/92  915/368-1665  By  Title  Title	is true and complete to the best of my	knowledge and	belief.			Date	Approved	<b>.</b> _	اس بدر من الماريخ 	· · · · · · · · · · · · · · · · · · ·		
Printed Name Title  5/27/92 915/368-1665  Title  Title  Title	Alm d.	. 0					PP. 0 * 0 (					
Printed Name Title  5/27/92 915/368-1665  Title  Title  Title	Signature	nsei	-			Bv	· .	<u> 4\$ 3.</u> 1	117.			
Printed Name Title 5/27/92 915/368-1665 Title	I. M. Sanders Su	pv. Rea	. & Pro	o		-,						
	Printed Name		Ti	tle		Title_						
		31										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.