

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31622
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Aviara Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1350, Houston, TX 77251-1350		7. Lease Name or Unit Agreement Name: New Mexico State
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>North</u> line and 1980 feet from the <u>East</u> line Section <u>32</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4131' GR		9. Pool name or Wildcat Tres Papoletes Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. Perforated Cisco Dolomite from 10698'-722' and 10730'-42' with 2 JSPF.
2. Tested wet.
3. Set CIBP @ 10592'.
4. Acidized Bough A, B, & C zones with 5000 gals 15% acid and 350,000 SCF N2.
5. Squeezed casing leak @ 5151'-53'. Tested to 500 psi, OK.
6. Return to production on July 24, 2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Victoria Guidry TITLE Production/Regulatory DATE 8/21/01

Type or print name Victoria Guidry Coordinator Telephone No. 713-871-3444

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: