

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31622
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name New Mexico State
8. Well No. #1
9. Pool name or Wilocal Tres Papoletes Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Aviara Energy Corporation	
3. Address of Operator P.O. Box 1350, Houston, TX 77251-1350	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4131' Gr.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: ADD PERFORATIONS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). TOH w/ rods and tbg.
- 2). Isolate and squeeze hole in csg @ 5530' to 5600'.
- 3). Drill out cement and test csg.
- 4). Set pkr. @ 10,450'.
- 5). Add perforations at 10462-10464' and 10484-10490'.
- 6). If productive, acidize and return to production, otherwise, return to production w/o acidizing.

\*\*\* Perforations to be added are below the existing perfs, in a diferent interval in the same zone.

Additional information, should it be needed, may be obtained by contacting:  
Mark Swisher, Petroleum Engineer @ (713) 871-3413 or,  
Donny Worthington, Mgr; Environmental, Safety & Regulatory (713) 871-3445.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donny Worthington TITLE Mgr; Env., Safety & Reg. DATE 18 June 1998  
TYPE OR PRINT NAME Donny Worthington (713) 871-3400 TELEPHONE NO.

(This space for State Use)

APPROVED BY Donny Worthington TITLE Mgr; Env., Safety & Reg. DATE 18 June 1998

CONDITIONS OF APPROVAL, IF ANY: