DISTRICT P.O. Box 1980, Hobbs, NM 88240	בייייאט נינואבימוס מואר ו	valuiai resources Department	Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		ATION DIVIL ON Box 2088	at Bottom of Pag
DISTRICT III	Santa Fe, New	Mexico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZA	
Ι.		DIL AND NATURAL GAS	
Operator			Well API No.
Address	velopment Corporation		30-025-31622
P.O. Box 1350, A	ttn: Western Team	Houston Tours 770	51 1050
Reason(s) for Filing (Check proper bax)		Houston, Texas 772	51-1350
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Condensate	Initial connect	ion of pipeline for
f change of operator give name		gas sales.	
nd address of previous operator			
I. DESCRIPTION OF WELL Lease Name			
New Mexico State	Well No. Pool Name, Inci 1 Tres P	uding Formation apaletes Penn	Kind of Lease Lease No. (State) Federal or Fee NM 3050002
Location		aparales Penn	(the) research received in the solution
Unit LetterG		North Line and _ 1980	Feet From TheEast
			Feet From the <u>Last</u> Lin
Section 32 Townshi	ip 14S Range 34)	E , NMPM , Lea	County
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	URAL GAS (915) 687-	-7327 Warren Petroleum
the of Automated Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent) 760
<u>Koch Oil Co., Divis</u> lame of Authorized Transporter of Casin	ion of Koch Industries.	<u>Inc.</u> P.O. Boy	1558, Breckenridge, TX
<u>Warren Petroleum, D</u>		Address (Give address to which a	pproved copy of this form is to be sent)
well produces oil or liquids,		P.O. Box 1150, Mi	dland, TX 79702
ve location of tanks.	G 32 14S 34	E YES	3/5/93
COMPLETION DATA	from any other lease or pool, give commin	ngling order number:	
	Oil Well Gas Well		
Designate Type of Completion	- (X)	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
ate Coulded			
THE SPECIAL	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
•			P.B.T.D.
evations (DF, RKB, RT, GR, ac.)	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
evations (DF, RKB, RT, GR, ac.)			Tubing Depth
evations (DF, RKB, RT, GR, ac.)	Name of Producing Formation	Top Oil/Gas Pay	
evations (DF, RKB, RT, GR, ac.)	Name of Producing Formation TUBING, CASING ANT	Top Oil/Gas Pay	Tubing Depth
evations (DF, RKB, RT, GR, alc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
evations (DF, RKB, RT, GR, alc.)	Name of Producing Formation TUBING, CASING ANT	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
evations (DF, RKB, RT, GR, ac.)	Name of Producing Formation TUBING, CASING ANT	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
HOLE SIZE	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
evations (DF, RKB, RT, GR, ac.)	TUBING, CASING ANT CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
evations (DF, RKB, RT, GR, ac.)	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re ale Firm New Oil Run To Tank	TUBING, CASING ANT CASING & TUBING SIZE	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
evations (DF, RKB, RT, GR, etc.) reforations HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re ate Firm New Oil Run To Tank ngth of Test	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe SACKS CEMENT Image: Sack state
evations (DF, RKB, RT, GR, etc.) informations HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re- ate Firm New Oil Run To Tank ngth of Test	TUBING, CASING ANT CASING & TUBING SIZE	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re- the First New Oil Run To Tank ngth of Test tual Prod. During Test	Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET ni be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT Jor this depth or be for full 24 hours.) st lift, etc.)
evations (DF, RKB, RT, GR, etc.) reforations HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re- site First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE TFOR ALLOWABLE scovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET ni be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size
evations (DF, RKB, RT, GR, etc.) reforations HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re- site First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET ni be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size
evations (DF, RKB, RT, GR, ac.) informions HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re- the First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE TFOR ALLOWABLE scovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Caxing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate
evations (DF, RKB, RT, GR, ac.) informions HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re- ne Firm New Oil Run To Tank ngth of Tem tual Prod. During Test AS WELL tual Prod. Test - MCF/D tung Method (picot, back pr.)	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE ST FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in)	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET to be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls.	Tubing Depth Depth Caxing Shoe SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF
evations (DF, RKB, RT, GR, etc.) informions HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re- the First New Oil Run To Tank ingth of Test tural Prod. During Test AS WELL tural Prod. Test - MCF/D tung Method (pirce, back pr.) OPERATOR CERTIFICA	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE OT FOR ALLOWABLE ecovery of total volume of load oil and musical Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Fil be equal to or exceed top allowable Producing Method (Flow, pump, gat Casing Pressure Water - Bbls Bblis. Condensate/MMCF Casing Pressure (Shus-in)	Tubing Depth Depth Caxing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size Onke Size
evations (DF, RKB, RT, GR, etc.) reforations HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re- ate First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pilot, back pr.) OPERATOR CERTIFICA I hereby certify that the miles and monitor	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE CT FOR ALLOWABLE ecovery of total volume of load oil and musical Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Fil be equal to or exceed top allowable Producing Method (Flow, pump, gat Casing Pressure Water - Bbls Bblis. Condensate/MMCF Casing Pressure (Shus-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size Onke Size
HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re site First New Oil Run To Tank ingth of Test HUMELL Test - MCF/D HUMELL HUME Prod. During Test HUMELL HUME Prod. Test - MCF/D HUMELL HUME Prod. Test - MCF/D HUMELL HUMEL	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE CT FOR ALLOWABLE ecovery of total volume of load oil and musical Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ions of the Oil Conservation	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Fil be equal to or exceed top allowable Producing Method (Flow, pump, gat Casing Pressure Water - Bbls Bblis. Condensate/MMCF Casing Pressure (Shus-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size RVATION DIVISION
HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test stual Prod. During Test Main Prod. During Test Stual Prod. Test - MCF/D sting Method (pilor, back pr.) I. OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and the	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE CT FOR ALLOWABLE ecovery of total volume of load oil and musical Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ions of the Oil Conservation	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Fil be equal to or exceed top allowable Producing Method (Flow, pump, gat Casing Pressure Water - Bbls Bblis. Condensate/MMCF Casing Pressure (Shus-in)	Tubing Depth Depth Caxing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size Onke Size
HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re- site First New Oil Run To Tank ength of Test stual Prod. During Test AS WELL stual Prod. During Test Cual Prod. Test - MCF/D thing Method (pilot, back pr.) COPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and th is true and complete to the best of my kn	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE CT FOR ALLOWABLE ecovery of total volume of load oil and musical Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ions of the Oil Conservation	D CEMENTING RECORD DEPTH SET DEPTH S	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size RVATION DIVISION LGA 2.0 1903
. TEST DATA AND REQUES IL WELL (Test must be after re- ate First New Oil Run To Tank ength of Test ength of Test cutal Prod. During Test AS WELL cutal Prod. Test - MCF/D sting Method (pitor, back pr.) I. OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and th is true and complete to the best of my kn Signature	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE CT FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ATE OF COMPLIANCE ions of the Oil Conservation iat the information given above iowledge and belief. Mathematical	D CEMENTING RECORD DEPTH SET DEPTH S	Tubing Depth Depth Caxing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size RVATION DIVISION LGA 2.0 1903
HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pice, back pr.) COPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and th is true and complete to the best of my kn Signature Son ja G. Martin Printed Name	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE ST FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ATE OF COMPLIANCE ions of the Oil Conservation at the information given above iowledge and belief. Mathematical Engineering Tech. Title	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET It be equal to or exceed top allowable Producing Method (Flow, pump, gate Casing Pressure Water - Bbls Bbls. Condensate/MMCF Casing Pressure (Shuk-in) OIL CONSEF Date Approved By DRIGINIAL SHEMULT	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMEN
evations (DF, RKB, RT, GR, etc.) informions HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re- ste First New Oil Run To Tank ngth of Test tual Prod. During Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (picot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and th is true and complete to the best of my kn Signature Son ja G. Martin	Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ions of the Oil Conservation as the information given above towledge and belief. Mathematical Test	D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET DEPTH SET Note equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shuk-in) OIL CONSEF Date Approved	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMEN

IONS: This form is to be filed in compliance with Rule 1104

• .

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.