

COLUMBIA GAS DEVELOPMENT CORPORATION

NEW MEXICO STATE #1
LEA COUNTY, NEW MEXICO

PROGNOSIS

1. MIRU workover rig. Pull rods and pump. ND wellhead. NU BOP's. POOH with tubing.
2. Set CIBP at 10,390'. Pressure test casing and CIBP to 2,000 psi. RIH and shoot well 10,325' - 10,362' with 2 JSPF using a 3-1/8" casing gun, 120° phased.
3. Set packer at 10,250'. ND BOP's. NU tree.
4. Acidize well with 4,000 gallons of 15% HCl.
5. Flow back well to production tanks. When well dies, swab well until acid load is recovered.
6. Kill well, RD tree, and RU BOP's. Unseat packer and POOH.
7. If new interval is not sufficient to sustain economic production by itself, RIH with rock bit and drill out CIBP. POOH.
8. RIH with tubing anchor and seat nipple. ND BOP's. NU wellhead. RIH with pump and rods. Place well on production.

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JOHN J. ...
OFFICE