

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Columbia Gas Development Corporation		Well API No. 30-025-31622
Address P.O. Box 1350, Attn: Western Team Houston, Texas 77251-1350		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>2193</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico State	Well No. 1	Pool Name, including Formation Tres Papaletes Penn 8/1/93	Kind of Lease (State) Federal or Fee	Lease No. NM 3050002
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>14S</u> Range <u>34E</u> , <u>NMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS 1-800-422-6556 Koch Dispatcher

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Co., Division of Koch Industries, Inc. P.O. Box 1558, Breckenridge, TX 76024	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ NA	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks	Unit G	Sec. 32	Twp. 14S	Rge. 34E	Is gas actually connected? No	When? NA

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded 7-25-92	Date Compl. Ready to Prod. 9-30-92		Total Depth 11,900'		P.B.T.D. 11,805'			
Elevations (DF, RKB, RT, GR, etc.) 4131' GR	Name of Producing Formation Tres Papaletes Penn		Top Oil/Gas Pay 10,402'		Tubing Depth 10,234'			
Perforations 10,402-412' & 10,425-44'					Depth Casing Shoe 11,900'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	515	180 sx 65/35+250 sx "C"
12-1/4	8-5/8	4476	1685 sx Pacasetta Lite
			+ 250 sx C1 C
7-7/8	5-1/2	11,900	860 sx C1 H

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 9-18-92	Producing Method (Flow, pump, gas lift, etc.) * Swab Test	
Length of Test 7-1/2 hours	Tubing Pressure Swab	Casing Pressure Swab	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 66	Water - Bbls. 42	Gas - MCF Tail gas

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puce, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sonja G. Martin

Signature Sonja G. Martin Engineering Tech.
Printed Name 12/14/92 Title (713) 871-3377
Date 12/14/92 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 22 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I, II, III, IV, V, VI

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

* Well not yet capable of producing - waiting on battery and pumping unit.