Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31622

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
NM 3050002

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name
New Mexico State

2. Name of Operator
Columbia Gas Development Corporation

8. Well No.
1

3. Address of Operator
P. O. Box 1350, Houston, TX 77251-1350

9. Pool name or Wildcat
Tres Papaletes Penn

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 32 Township 14S Range 34E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
7/25/92	9/3/92	9/30/92	4131' Gr.	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,900'	11,805			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
10402-12', 10427-44'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
DLL-MSL, SDL-DSN, LSS

22. Was Well Cored
Yes - Rotary Sidewall Cores

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	515	17-1/2	180 sx 65/35+250sx'C' -	
8-5/8	32#	4476	12-1/4	1685 sx Pacesetter Lite + 250 sx Cl C	
5-1/2"	20#	2988	7-7/8	860 sx Cl H	
5-1/2"	17#	2988-11900	"	"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA		

26. Perforation record (interval, size, and number)
10425-44' - 4" - 2 SPF (36)
10402-12' - 4" - 2 SPF (21)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10402-44'	5600 gals 15% Hcl + additives

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
** NA	Swab Test	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-18-92	7-1/2	-		66	Tail Gas	13	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
Swab	Swab		211	Tail Gas	42	38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Jerry Cheatam

30. List Attachments
Logs, Drill Stem Test

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Wendy DesOrmeaux Printed Name Wendy DesOrmeaux Title Regulatory Coordinator Date 12/7/9

** Well not yet capable of producing - waiting on battery and pumping unit.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10483 (-7338)	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn NDE	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2875 (+1270)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3678 (+472)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4094 (+51)	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5970 (-1875)	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7331 (-3186)	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8068 (-3923)	T.	T. Wingate	T.
T. Wolfcamp 9625 (-5480)	T.	T. Chinle	T.
T. Penn 10,360 (-6215)	T.	T. Permain	T.
T. Cisco (Bough C) 10503 (-6358)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10,402 to 10,412 No. 3, from ..... to .....

No. 2, from 10,427 to 10,444 No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 5347 to 5685 feet RATE: 130 BWPH to 80

No. 2, from ..... to ..... feet BWPH while drilling.

No. 3, from ..... to Made a trip @ 7713 - feet flow went to 400 BWPH.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2875	3678	803	Sand and Shale				
3678	4094	416	Sand, Limestone & Shale				
4094	5970	1876	Limestone & Dolomite				
5970	7331	1361	Sandstone, Limestone, & Dolomite				
7331	8068	737	Sandstone & Shale				
8068	9625	1557	Anhydrite, Dolomite & Shale				
9625	10700	1075	Limestone and Shale				
10700	11100	400	Dolomite				
11100	11480	380	Limestone				
11480	11900	420	Sandstone, Shale & Limestone				