

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025 31761

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3360

7. Lease Name or Unit Agreement Name

State 14

8. Well No.

1

9. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER Dry

2. Name of Operator

North Central Oil Corporation

3. Address of Operator

5001 Savoy, Suite 600 Houston, TX 77036-3381

4. Well Location

Unit Letter K : 1981 Feet From The south Line and 2319 Feet From The west Line

Section 14 Township 13S Range 32 E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4310 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See detailed report attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Keith R. Alverson*

TITLE Chief of Drlg. Operations DATE 2/16/93

TYPE OR PRINT NAME

Keith R. Alverson

713/974-4600  
TELEPHONE NO.

(This space for State Use)

APPROVED BY

*Farm M. Hill*

TITLE

OIL & GAS INSPECTOR

DATE MAY 12 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 17 1993

OGD HODGES OFFICE

**State 14-1**  
**Completed P&A Operations**

1/18/93

WIH w/DP to 12,948. Circulated hole w/9.0 ppg mud. Set 75 sx Class "H" cmt + 0.3% CFR-3 @ 12,948', mxd @ 16.0 ppg. WOC & circulated for 3-1/2 hours. Ran slick line to tag plug; tagged @ 13,015'. Circulated & WOC 1-1/2 hrs. WIH w/DP to reset plug.

1/19/93

WOC & circulated @ 12,948'. Set 75 sx Class "H" + 0.3% CFR-3, 16.0 ppg, 1.12 yield, @ 12,699-12,948'. LD DP. Set 50 sx Class "H" Neat, 15.6 ppg, yield 1.18 @ 11,343-11,555'. LD DP. Put rotary table back on rotary beams. LD DP. Set 50 sx Class "H" Neat, 15.6 ppg, yield 1.18 @ 9246-9458'. LD DP. Set 50 sx Class "H", 15.6 ppg, yield 1.18, @ 7542-7754'. LD DP. Set 100 sx Class "H", 15.6 ppg, yield 1.18, @ 3656-4080'. LD DP. Set 35 sx Class "H" Neat, 15.6 ppg, @ 1372-1492'. LD DP. ND BOP's. LD cut-off wellhead. Set 10 sx Class "H", 15.6 ppg, yield 1.18 @ 30' to surface; welded on cap and dry-hole marker.

**RECORD OF CASING LEFT IN WELL**

11/30/92

Set 10 jts 13-3/8" 54.50# J-55 STC csg @ 425'. Cmt'd w/420 sx Class "C" + 2% CaCl<sub>2</sub> mxd @ 14.8 ppg, 1.34 yield; displaced w/59.5 BFW; cmt'd & displaced 6-6.5 BPM; 60 sx cmt returns. Job completed @ 3:50 AM 12/1/92. RD Howco. Float held.

12/7/92

Set 97 jts 8-5/8" 32.00# J-55 STC csg @ 4030'. Cmt'd w/1250 sx Howco Lite + 15% Salt & 1/4# Flocele mxd @ 12.7 ppg, 2.15 yield; tailed w/250 sx Class "C" + 2% CaCl<sub>2</sub> mxd @ 14.8 ppg, 1.34 yield; displaced w/240 BFW; circulated 150 sx to surface; float held. Job completed @ 2:13 AM 12/8/92.

/sjs

2/16/93

RECEIVED

FEB 17 1993

JOCD HOBBS OFFICE