

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
90-025-31751

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-3360

7. Lease Name or Unit Agreement Name  
State 14

8. Well No. 1

9. Pool name or Wildcat  
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Dry

2. Name of Operator  
North Central Oil Corporation

3. Address of Operator  
6001 Savoy, Suite 600 Houston, TX 77036-3381

4. Well Location  
Unit Letter K : 1981 Feet From The south Line and 2319 Feet From The west Line

Section 14 Township 13S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4310 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/7/92 Ran 97 jts 3-5/8" 32.00# J-55 STC csg; set @ 4030'. 1/2 hr-circ capacity of 3-5/8". RU Howco; cmted csg w/1250 sx Howco Lite + 15# salt & 1/4# Flocele mxd @ 12.7 ppg, 2.15 yld; tailed w/250 sx "C" + 2% CaCl<sub>2</sub> mxd @ 14.8 ppg, 1.34 yld; displ w/240 BFW. Circ 150 sx to surf; float held; job compl @ 2:13 AM 12/8/92. 3-3/4hrs - ND BOP's. Set 3-5/8" csg slips; cut off csg. 4-1/2 hrs - RU 13-5/8" 3M x 11" 5M csg spool; tstd to 2000 psi. 4-1/2 hrs - RU 11" 5M mud cross & 11" 5M dbl ram BOP w/4-1/2" pipe rams on btm, blind rams on top and 11" 5M annular BOP; 4 hrs-tstd BOP, pipe, and blind rams & choke manifold to 350/3000 psi 5 mins. Tstd annular BOP to 350/1500 psi 5 min. Tstd upper and lower Kelly valves and safety valve to 3000 psi. Ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith R. Alverson TITLE Chief of Drilg. Operations DATE 2/25/93  
(713)  
TYPE OR PRINT NAME Keith R. Alverson TELEPHONE NO. 974-4600

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAR 02 1993

**RECEIVED**

**MAR 02 1993**

**OCD HOBBS OFFICE**