NORTH CENTRAL OIL CORPORATION

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TO: State of New Mexico

FROM: Keith R. Alverson

DATE: October 15, 1992

SUBJECT: State 14-1 Lea County Recommended BOP Program

After setting 13-3/8" surface casing at approximately 400', a BOP stack consisting of blind rams and pipe rams will be installed and connected to a hydraulic closing unit. These BOP's will be tested to \pm 1200 psi and will have a working pressure of 3000 psi.

After setting 8-5/8" intermediate casing at approximately 4500', a 13-3/8" 5000 psi WP BOP stack consisting of blind rams, pipe rams, and an annular preventer will be installed and tested to 3000 psi. A hydraulic closing unit will be connected to operate these BOP's.