

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31795

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3200

7. Lease Name or Unit Agreement Name

State 9-1

8. Well No.
1

9. Pool name or Wildcat
Wildcat

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐

2. Name of Operator

Murphy H. Baxter

3. Address of Operator

P O Box 2040, Midland, Texas 79702

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 9 Township 14S Range 32E NMPM Lea County

10. Date Spudded 11-18-92 11. Date T.D. Reached 12-9-92 12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) 4345.8 GR 14. Elev. Casinghead NA

15. Total Depth 9858' 16. Plug Back T.D. NA 17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
NA

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

CNS, PDS, DLS, NLS, GR

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50	406'	17 1/2"	420 sxs Class C	None
8 5/8"	32.00	3995'	12 1/4"	500 sxs Class C	None

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

5. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

6. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

7. List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Chuck Sledge Printed Name Chuck Sledge Title Engineer

Date 12-29-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	No Log	T. Canyon	NA	T. Ojo Alamo	T. Penn. "B"
T. Salt	"	T. Strawn	9750	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	"	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	"	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	"	T. Devonian		T. Menefee	T. Madison
T. Queen	"	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	"	T. Montoya		T. Mancos	T. McCracken
T. San Andres	"	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5320	T. McKee		Base Greenhorn	T. Granite
T. Paddock	NA	T. Ellenburger		T. Dakota	T.
T. Blinberry	NA	T. Gr. Wash		T. Morrison	T.
T. Tubb	6700	T. Delaware Sand		T. Todilto	T.
T. Drinkard	NA	T. Bone Springs		T. Entrada	T.
T. Abo	7500	T.		T. Wingate	T.
T. Wolfcamp	8655	T.		T. Chinle	T.
T. Penn	8838	T.		T. Permian	T.
T. Cisco (Bough C)	9943	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5320'	6700'	1380'	SS, LS & SH				
6700'	7500'	800'	SS, LS & SH				
7500'	8655'	1155'	LS & SH				
8655'	8838'	183'	LS & SH				
8838'	9943'	1105'	LS & SH				
9943'	9750'	193'	LS & SH				

RECEIVED
 JAN 04 1953
 TO RECORD OFFICE