

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31931
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Permian Resources, Inc.		6. State Oil & Gas Lease No. Property #25989
3. Address of Operator P.O. Box 590, Midland, TX 79702		7. Lease Name or Unit Agreement Name: West Ranger Lake Unit
4. Well Location Unit Letter <u>D</u> : <u>810</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>26</u> Township <u>12S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well No. 20
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4151' GR		9. Pool name or Wildcat Ranger Lake

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Operator requests the approval to Temporarily abandon the above well by following the attached proposal.

Work to begin on Monday, January 15, 2001.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF ANY OPERATIONS FOR THE COW TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dave Kvasnicka TITLE Geologist DATE 1-11-01  
Type or print name Dave Kvasnicka Telephone No. 915 685-0113  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 18 2001  
Conditions of approval, if any:

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**Permian Resources, Inc**

**West Ranger Lake No. 20  
810' FNL & 668' FWL (D)  
Section 16, T12S, R34E  
Lea County, New Mexico**

**No Tubing in Hole**

**5-1/2" 20 & 17#/ft Casing Set @ 13,249'  
20#/ft Csg. 13,249 to 11,880' & 1036' to Surf.  
DV Tools @ 9509' & 12,012'  
Csg. Collars @ 12,672', 12,716', 12,737', 12,779'  
& 12,823'. Short Jt. (20.70') from 12,716 to  
12,737'**

**Current Perforations: 12,816' to 12,868' (OA)  
KB Correction 17.5' above GL**

**Proposed Procedure to Temporarily Abandon Wellbore In Accordance With NMOCD  
Rule 203.**

1. File NMOCD Sundry Notice Form C-103 w/ District I Hobbs Office.
2. Advise R. Collins, Sr., Permian Resource's pumper, to bleed pressure off of casing.
3. MIRU Jarrell Services, Inc. wireline company (505) 393-5396. RU mast pole crane. RIH w/ 5-1/2" 20#/ft gauge ring to  $\pm 12,800'$ . Pickup 5-1/2" 20#/ft CIBP and set at  $\pm 12,760'$ . RIH w/ bailer and dump 4sx (35') cmt on top of CIBP (utilize retarded cement allowing for sufficient time to make 2 bailer runs w/ BHT @ 290°.
4. Advise R. Collins, Sr. to contract a local fluid transport co. to load casing with clean produced water from WRL #6 SWD tanks. If wellbore is dry, casing volume = 290 Bbls.
5. After wellbore has been loaded and static for 24 hrs, Advise R. Collins, Sr. to contract Danny Watson or Permian Resources, Kill Truck, to load well and run mechanical integrity pressure test on wellbore by pressuring casing to 550 psi and recording pressure for thirty (30) minutes. **Must provide 48 hr notice to NMOCD Dist I Office of Mechanical Integrity Pressure Test.**

**Estimated Costs**

Run gauge ring, set CIBP & cap w/ cmt.  
Load csg. w/ produced fluid.  
Run pressure test & record

Jarrell Services	\$4,991.00 Bid
Gandy's Services	\$ 360.00 Est.
Watson	<u>\$ 400.00 Est.</u>
Total	\$5,651.00