

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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|---|
| WELL API NO. 30-025-32188 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 7. Lease Name or Unit Agreement Name Childress AKV |
| 8. Well No. 1 |
| 9. Pool name or Wildcat <u>Lezy J</u> Saunders Permo Upper Penn |

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|---|--|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator YATES PETROLEUM CORPORATION |
| 3. Address of Operator 105 South Fourth Street - Artesia, NM 88210 | 4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>14S</u> Range <u>33E</u> NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4184' GR | |

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

11. ☐ PERFORM REMEDIAL WORK
☐ TEMPORARILY ABANDON
☐ PULL OR ALTER CASING
☐ OTHER: _____

☐ PLUG AND ABANDON
☐ CHANGE PLANS

SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK
☐ COMMENCE DRILLING OPNS.
☐ CASING TEST AND CEMENT JOB
☐ OTHER: New perforations & acid treatment ☒

☐ ALTERING CASING
☐ PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-16-94 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods. Unseat tubing anchor. Strip on BOP. TOOH with production string.
6-17-94 - WIH & perforated 9753-9812' (Bough AB) with 16 .40" holes; 9851-9874' (Bough C) with 7 .40" holes and 9943-9962' (Bough D) w/7 .40" holes. TIH w/7" packer and RBP. Correlated into place. Set RBP at 9990'. Tested to 1000 psi. Pumped 100 barrels 2% KCL down annulus. Released packer. Reset at 9929'. Could not break perforations 9942-9963'. Spot 1 barrel acid across perforations 9942-9963'. Broke at 600 psi. Acidized perfs. 9942-9963' with 1000 gallons 15% NEFE acid. Released packer and latched onto RBP.
6-18-94 - Pulled up and set RBP at 9890'. Could not test RBP. Released tools. TOOH & changed tools. TIH and set RBP at 9890'. Tested to 500#. Spot 5 barrels acid across perforations 9753-9874'. Set packer at 9700'. Acidized perforations 9753-9874' with 5100 gallons 15% NEFE acid. Released packer and RBP.
6-19-20-94 - TOOH with workstring. TIH with production string as follows: bull plug, 10' mud anchor, perforated sub, seating nipple, 12 joints tubing, tubing anchor & 300 joints of tubing. Tubing anchor set at 8647'. TIH w/pump & rods. Released to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 6-24-94
TYPE OR PRINT NAME Rusty Klein 505-748-1471
TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

JUN 29 1994

APPROVED BY _____ TITLE _____ DATE _____