

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator YATES PETROLEUM CORPORATION		Well API No. 30-025-32188
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Childress AKV	Well No. 1	Pool Name, Including Formation Saunders Permo Upper Penn	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line Section 1 Township 14S Range 33E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Energy Corporation	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77251-1188					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74101					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 1	Twp. 14s	Rge. 33e	Is gas actually connected? YES	When? 1-14-94

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11-13-93	Date Compl. Ready to Prod. 2-4-94		Total Depth 10123'		P.B.T.D. 10070'			
Elevations (DF, RKB, RT, GR, etc.) 4184' GR	Name of Producing Formation Permo Penn		Top Oil/Gas Pay 9901'		Tubing Depth 10035'			
Perforations 9901-9918'; 10001-10013'					Depth Casing Shoe 10123'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		40'		Redi-Mix			
17-1/2"	13-3/8"		405'		425 sx - circulated			
12-1/4"	9-5/8"		4130'		1500 sx - circulated			
8-3/4"	7"		10123'		1500 sx DV @ 7444'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

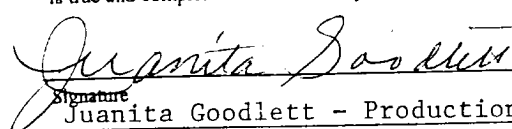
Date First New Oil Run To Tank 1-4-94	Date of Test 2-4-94	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 130	Casing Pressure -	Choke Size 3/4"-Open
Actual Prod. During Test 181	Oil - Bbls. 77	Water - Bbls. 104	Gas - MCF 129

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

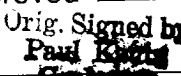
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Juanita Goodlett - Production Supervisor
Printed Name
2-8-94
Date
505/748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

Orig. Signed by
By 
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.