

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32703	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NOVEMBER "16"	
8. Well No. 1	
9. Pool name or Wildcat WILDCAT DEVONIAN	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3820' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator MARALO, INC.	
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441	
4. Well Location Unit Letter J : 2240 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 16 Township 13S Range 38E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3820' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/07/94 SPUD WELL @ 7AM.

11/08/94 RU & RAN 12 JTS 13-3/8" CSG. SET @ 450'. CEMENT 13-3/8" CSG. W/450 SXS CL. "C" CEMENT + 1/4# FLOCELE + 2% CACL₂. CEMENT CIRC. TO SURF. 12 HRS WOC & CUT OFF CONDUCTOR PIPE. NU BOP. TEST CSG. & BOP TO 500 PSI, OK. DRILLED CEMENT & PLUG, DRILLED FORMATION BELOW 13-3/8" CSG.

11/09 THRU 11/12/94 DRILLING TO 4600'.

11/13/94 CIRC & CONDITION HOLE. TOH, LD 8 DC's, RU & RAN 108 JTS 8-5/8" CSG. SET @ 4600'. WASH 30' TO BTM & CIRC HOLE. CEMENT CSG. W/1700 SXS HLC 15# SALT, 1/4# FLOCELE, TAILED W/250 SXS CL. "C" 2% CACL₂. CEMENT CIRC'D TO SURF.

11/14/94 NU BOP, TEST BOP & CHOKE TO 1500 PSI, HUDRILL TO 1000 PSI, 8-5/8" CSG TO 1000 PSI, OK. DRILLED 46' CEMENT & FLOATS, 14-3/4 HRS DRILLED FORMATION.

11/15 THRU 11/21/94 DRILLING TO 9155'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE NOVEMBER 22, 1994
TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. (915) 684-7441

(This space for State Use) GREEN & SIGNED BY DISTRICT ADVISOR

APPROVED BY _____ TITLE _____ DATE NOV 28 1994

CONDITIONS OF APPROVAL, IF ANY: