

District I  
PO Box 1908, Hobbs, NM 88241-1908  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Bravos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Barbara Fasken 303 W. Wall, Suite 1900 Midland, TX 79701		OGRID Number 001621
		Reason for Filing Code NW
API Number 30 - 025-32847	Pool Name Gladiola (Devonian)	Pool Code 27740
Property Code 004273	Property Name Wingerd	Well Number 14

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
J	24	12S	37E		1650	South	1930	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	24	12	37		1798	S	1762	E	Lea
Lee Code P	Producing Method Code P	Gas Connection Date 5/22/95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648 <del>000734</del>	Amoco Pipeline Co. 502 N. West Ave. Levelland, TX 79336	959410	0	Wingerd Battery Unit J. Sec. 24-T12S-R37E
024650	Warren Petroleum Co. P.O. Box 1589 Tulsa, OK 74102	959430	G	Same as above

IV. Produced Water

POD	POD ULSTR Location and Description
959450	Wingerd Battery Unit J Sec. 24-T12S-R37E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
2-23-95	5-22-95	12800'	11705'	11646-690'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2"	13-3/8"	396'	500	
11"	8-5/8"	4495'	1300	
7-7/8"	5-1/2"	12194'	2145	
	2-7/8"	10086'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
5-22-95	5-22-95	6-11-95	24	20	20
Choke Size	Oil	Water	Gas	AOF	Test Method
2.5	75	141	17	---	Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Carl Brown

Printed name: Carl Brown

Title: Petroleum Engineer

Date: 6-16-95 Phone: 915-687-1777

OIL CONSERVATION DIVISION

Approved by: Orig. Signed by

Title: Paul Kautz  
Geologist

Approval Date:

JUN 21 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

RECEIVED

1988

1988

1988