

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32847
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Wingerd
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Barbara Fasken	8. Well No. 14
3. Address of Operator 303 W. Wall, Suite 1900, Midland, TX 79701	9. Pool name or Wildcat Gladiola (Devonian)
4. Well Location SHL Unit Letter J : 1650 Feet From The South Line and 1930 Feet From The East Line	
Section 24 Township 12S Range 37E NMPM Lea County	

10. Date Spudded 2-23-95	11. Date T.D. Reached 4-22-95	12. Date Compl. (Ready to Prod.) 5-22-95	13. Elevations (DF & RKB, RT, GR, etc.) 3883' GR	14. Elev. Casinghead 3901' KB
15. Total Depth 12800'	16. Plug Back T.D. 11705' CIBP	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-12800'	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 11646-648', 11660-690' Devonian				20. Was Directional Survey Made Yes to 11476'
21. Type Electric and Other Logs Run CNL/LDT/GR, Phasor Induction, Microlog				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	396'	17 1/2"	500 sx	0
8-5/8"	32 & 24	4495'	11"	1300 sx	0
5 1/2"	20 & 17	12194'	7-7/8"	Stage 1 - 820 sx	0
				DV @ 8916' Stage 2-1325 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,086'	-

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11646'-11648' .40" 5 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11660'-11690' .40" 61 holes	11646-690'	A/500 gal. 15% HCl
11712'-11715' .40" 6 holes		
11720'-11724' .40" 8 holes		
11727'-11730' .40" 6 holes	11712-730'	A/250 gal. 15% HCl, set CIBP @ 11705'

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-3/4" Insert pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-11-95	Hours Tested 24	Choke Size 2.5	Prod'n For Test Period	Oil - Bbl. 75	Gas - MCF 17	Water - Bbl. 141	Gas - Oil Ratio 227
Flow Tubing Press. -	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 75	Gas - MCF 17	Water - Bbl. 141	Oil Gravity - API - (Corr.) 47	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By David Taylor
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30. List Attachments DST Summary, Radio activity and Electric Logs, Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carl Brown Printed Name Carl Brown Title Petroleum Engineer Date 6-16-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2222'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	10732'	T. Penn. "D"
T. Yates	3050'	T. Miss	10920'	T. Leadville
T. 7 Rivers		T. Devonian	11636'	T. Madison
T. Queen		T. Silurian		T. Elbert
T. Grayburg		T. Montoya		T. McCracken
T. San Andres	4438'	T. Simpson		T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7114'	T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology