BETTIS, BOYLE & STOVALL P. O. BOX 1240, 505 5TH STREET GRAHAM, TEXAS 76450 (817) 549-0780 or Fax (817) 549-7405

July 3, 1995

Oil Conservation Division Hobbs, NM

Attn: Donna Pitzer Fax No.: 505-393-0720

RE: Kinsolving "7" No. 2 Sec. 7-Tl2S-R38E Lea Co., NM

Dear Donna:

In reference to our telephone conversations last week concerning the eighty acre designation to the Kinsolving "7" No. 2, I am enclosing the letter I received from the BLM today. This letter recommends an eighty acre participating area for the well as well as confirming that one well will fully develop the unit area.

Sincerely,

BETTIS, BOYLE & STOVALL

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Kim Ligon U Regulatory Analyst



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT Reswell District Office 1717 West Second Street Roswell, New Mexico 88201-1397

IN REPLY REPER TO: NMNM92029X 3180 (06557)

Bettis, Boyle & Stovall Attn: Ms Kim Ligon P.O. Box 1240 Graham, Texas 76540

## JUN 281995

Re: Kinsolving "7" No. 2 Section 7, T.12 S., R.38 E. Lea County, New Mexico Commercial Well Determination and Initial Devonian Participating Area

Pursuant to your letters dated April 20, 1995 and June 12, 1995, this office concurs with your determination that the Kinsolving "7" #2, 100' FNL and 2075' FEL, Section 7, T. 12 S., R. 38 E., Lea County, New Mexico, is capable of producing unitized substances from the Devonian formation in paying quantities as defined in Section 9 of the Marigold unit agreement. This well is therefore entitled to be part of a Devonian participating area and production from this well shall be handled and reported accordingly.

The Initial Devonian participating area, Marigold Unit area, Lea County, New Mexico is hereby established pursuant to Section 11 of the unit agreement and is effective as of April 19, 1995. The participating area will be assigned NMNM92029A. The purpose of this number is for the reporting of production to the Minerals Management Service (MMS).

This participating area is based on the completion of Kinsolving "7" #2 well and on a review of the geological information submitted at the time of designation. The following lands are recommended for inclusion in the participating area and are hereby approved on this date:

> T. 12 S., R. 38 E., Section 6: SWSE, and Section 7, NWNE Lea County, New Mexico

containing 80.00 acres, more or less.

Copies of this approval are being distributed to the appropriate agencies. You are requested to furnish all interested principals with the evidence of this approval. If the subject well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the MMS within 30 days (30 CFR 210.51). Please notify the designated payor or payors as soon as possible regarding this requirement. Any producing royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payers will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (30 CFR 218.54). If you need assistance



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or clarification, please contact the MMS at 1-800-525-9167 or 303-231-3504.

Pursuant to Section 10 of the Unit Agreement, Plan of Further Development and Operation, you would normally be required to submit a plan of development at this time. However, as only one well was required to fully develop the unit area and that well has now been drilled, this requirement is waived.

Naming convention for wells located in federal units requires that all wells be named after the respective unit. The name, Kinsolving "7" #2, does not meet this requirement. This well should be renamed Marigold Unit #1. A sundry notice should be submitted to the State of New Mexico Oil Conservation Division in Santa Fe. Please send a copy of this notice to the BLM.

A up-to-date copy of Exhibit B for the Marigold Unit should also be submitted to this office within 60 days of receipt of the letter. It will be reviewed by Mary Lou Ormseth, 505-627-0272.

Please contact Alexis Swoboda, P.E., or the Division of Minerals at 505-627-0272 if you have any questions.

Sincerely

Jony L. Ferguson

Tony L. Ferguson Assistant District Manager Minerals

cc:

NM Oil Conservation Divsion P.O. Box 2088 Santa Fe, NM 87504-2088

MMS - Denver (3240)

BETTIS, BOYLE & STOVALL P. O. BOX 1240, 505 5TH STREET GRAHAM, TEXAS 76450 (817) 549-0780 or Fax (817) 549-7405

June 20, 1995

Oil Conservation Division P.O. Box 1980 Hobbs, NM 88420

Attn: Ms. Donna Pitzer

RE: Kinsolving 7 Well No. 2 API 30-025-32859 Lea Co., NM

Dear Donna:

In reference to our numerous telephone conversations, please find enclosed an amended C-102 dedicating eighty (80) acres to the above subject well. You will also find enclosed a copy of the Production Unit Number Assignment from Taxation & Revenue. It is my understanding that T&R will be correcting the PUN assignment suffix to include the Federal and Fee ownership with a 50/50 share based upon the Marigold Unit Agreement No. NMNM91029X.

Should you require additional information, please do not hesitate to contact me.

Sincerely,

BETTIS, BOYLE & STOVALL

General FLADAC

Kim Ligon Regulatory Analyst

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PUN 1161693

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CMD : OG3SFXM	ONGARD MAINTAIN PUN SUFFIX DGOKS -EMFC PAGE 1
Property Name COMM/UNIT Name Pool	: 1161693 PUN Type : BLMUNIT Pun Eff Dte : 04-19-1995 : KINSOLVING 7 : GLADIOLA;DEVONIAN : BETTIS BOYLE & STOVALL :
Sel API Well Number	<pun suffix=""> Prd No of % Default Code Attr Dte Eff Date Stat Knd Acres Alloc Royalty</pun>
	F2550 04-19-95 04-19-95 A40.00000.00.000000P2550 04-19-95 04-19-95 A40.00000.00.000000
E0043:	Record found; Authority denied to MODIFY/ADD

E0043: Record PF01 HELP PF02 PF07 BKWD PF08 FWI	PF03 EXIT	PF04 GoTo PF05 PF10 PF11	PF06 CONFIRM PF12
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