

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32859

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Bettis, Boyle & Stovall

3. Address of Operator

P. O. Box 1240, Graham, TX 76450

4. Well Location

Unit Letter B : 100 Feet From The North Line and 2075 Feet From The East Line

Section 07 Township 12S Range 38E NMPM Lea County

10. Date Spudded
2/28/95

11. Date T.D. Reached
4/11/95

12. Date Compl. (Ready to Prod.)
4/19/95

13. Elevations (DF & RKB, RT, GR, etc.)
3876' GR

14. Elev. Casinghead
3896

15. Total Depth
11,930

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones? N/A

18. Intervals Drilled By Rotary Tools
0-11,930'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,920 - 11,930 Devonian

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Neutron, Micro-SFL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	405	17 1/4	160 sx	0
8 5/8	24 & 32	4600	11	2100 sx	0
5 1/2	17	11,920	7 7/8	650 sx	-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11,792	11,792

26. Perforation record (interval, size, and number)

Open Hole 11,920 - 11,930

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,725-11,925	250 gals - 15%

28. PRODUCTION

Date First Production 4/19/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/19/95	Hours Tested 12	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 82	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 400	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 164	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.) 46	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Rick Taylor

30. List Attachments

Inclination Survey, Neutron & Micro-SFL Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kim Ligon

Printed Name

Kim Ligon

Title Reg. Analyst

Date 4/20/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>2270</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,335</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,760</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3042</u>	T. Miss <u>10,963</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3188</u>	T. Devonian <u>11,920</u>	T. Menefee _____	T. Madison _____
T. Queen <u>3840</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4170</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4422</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5867</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7126</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>7825</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9076</u>	T. _____	T. Chinle _____	T. _____
T. Penn <u>7650</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology