Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural F		Form C-103 Revised 1-1-89
DISIRICTJ P.O. Box 1980, Hodde, NM 88240 DISIRICTH	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		Well API NO. 30-025-32859
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazoa Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OL WELL OAS WELL OTHER			7. Lease Name or Unit Agreement Name Kinsolving "7"
 Name of Operator Bettis, Boyle & Stovall Address of Operator P. O. Box 1240, Graham, TX 76450 817-549-0780 			8. Well No. -2- 9. Pool name or Wildcat Gladiola Devonian
4. Well Location Unit Letter <u>B</u> : 100 Feet From The North Lipe and 2075 Feet From The East Line			
Section 07 Township 12S Range 38E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	OPNS. X PLUG AND ABANDONMENT
PULL OR ALTER CASING			
OTHER:	🗌	OTHER: drillin	g X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

2/27/95 - 2/28/95 - MIRU Patterson Drlg's rig no. 10. NU, test BOP. Spud well @ 10:15 P.M. 3/1/95 -405' TD. Present operation is circ. hole @ TD to run surface pipe. 3/2/95 -405' TD. Ran 9 jts 13 3/8" 48# surface csg. to 405' in 17 1/4" hole cemented w/ 160 sx class c + 16% D-20, circulated to sur. Plug down @ 12:00 AM, WOC w/ 600# on csg. for 4 hrs. 3/3/95 -1305' TD, present operation is drilling. 3/4/95 -2674' TD, present operation is drilling. 3162' TD, present operation is drilling. 3/5/95 -3/6/95 -3740' TD, present operation is drilling. 3/7/95 -4239' TD, present operation is drilling. 3/8/95 -4545' TD, present operation is drilling. 4600' TD, present operation is drilling. 3/9/95 -3/10/95 - 4700' TD, present operation is drilling 7 7/8" hole. I hereby certify that the information above is true and complete to the best of my knowledge and belief. INA mu Regulatory Analyst 4/4/95 _ DATE ___ SKINATURE TELETIONE NO.817-549-0780 Kim Ligon TYPE OR PRINT NAME (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON APR 13 1995 DISTRICT I SUPERVISOR DATE

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CONDITIONS OF AITROVAL, IF ANY:

ALTROVED BY -