

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32859
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kinsolving "7"
8. Well No. -2-
9. Pool name or Wildcat Gladiola Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Bettis, Boyle & Stovall	
3. Address of Operator P. O. Box 1240, Graham, TX 76450 817-549-0780	
4. Well Location Unit Letter B : 100 Feet From The North Line and 2075 Feet From The East Line Section 07 Township 12S Range 38E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: drilling, DST #2 <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/3/95 - 11,637' TD, present operation is drilling.
4/4/95 - 11,797' TD, present operation is drilling.
4/5/95 - 11,930' TD, present operation is circ & conditioning hole for DST #2.
4/6/95 - 11,930' TD, present operation is running DST #2.
4/7/95 - 11,930' TD, present operation is TIH w/ DST #2.
DST #2 11,920-11,930'

IHP 5792
FFP 1812-2113 16 min.
ISIP 4336 31 min.
FFP 2343-4161 140 min.
FSIP 4354 121 min.
FHP 5652

Open tool w/ fair blow increasing to 12 oz on bbl hose - bottom of bucket 3" -
reopen tool w/ fair blow, bottom 1 min, gas to surface 65 min, 5 psi 16/64 ck, (cont)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sexton TITLE Regulatory Analyst DATE 4/20/95
TYPE OR PRINT NAME TELEPHONE NO.

ORIGINAL SIGNED BY JERRY SEXTON
(This space for State Use) DISTRICT I SUPERVISOR

MAY -03-1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 4/7/95 - oil to surface 85 min, 100 psi on 24/64 ck increasing to 200 psi at 130 min, decreasing to 150 psi at end of final flow. Flowed 27.9 bbl, 13.65 bbl wtr cushion - reversed 32 bbl oil to tank
- 4/8/95 - 11,930' TD, circ & conditioning hole to prepare f/ logging.
- 4/9/95 - 11,930' TD, logging well.
- 4/10/95 - 11,930' TD. present operation is running csg. Ran 5-1/2" N80 LT&C (10,385.66), 15 jts M95 17# LT&C (617.91), total csg & float equipment 11,941.65. Landed csg 10' off bottom in 7-7/8" hole. Set pkr shoe @ 11,920'. RU Dowell, set formation pkr shoe. Cemented w/ 450 sx 35/65 POZ/H w/ 2% D020, 5% D044, 1/4# per sx D029. Tailed in w/ 200 sx 50/50 POZ H w/ 2% D020, and 5% D044. Plug down @ 10:37 a.m. RD Dowell.
- 4/11/95 - 11,930' TD, present operation is RD & release Patterson rig.
- 4/18/95 - MIRU Cobra Well service to begin completion, SI due to high winds.
- 4/19/95 - RIH w/ tbg, drl. collar & bit, tag cement @ 11,915', drld soft cement to 11,920', wash to bottom @ 11,930', circ hole clean.
- 4/20/95 - TIH w/ 2-7/8" N80 tbg, 5-1/2x2-7/8" model R pkr., S.N. to 11,792'. RU to swab, made 7 runs & well kicked off flowing. Left well flowing on 14/64" choke for test.