

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-32860

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

LOWE 20

8. Well No.

1

9. Pool name or Wildcat

BRONCO; WOLFCAMP, SOUTHWEST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, LLC

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter B : 350 feet from the NORTH line and 1550 feet from the EAST line

Section 20 Township 13S Range 38E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3827' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion

LOWE 20 #1: OPEN ADDITIONAL PAY IN WOLFCAMP FORMATION W/NEW PERFS TO BE SHOT @ 9542 - 9667'

04/04/00 MU RU PULLING UNIT. POH W/RODS & PUMP. TALLIED OUT OF HOLE W/TBG. NO WELLHEAD. NU BOP. UNSET TAC. RIH W/TBG TO 9754' PBTD TBG TALLY AND HAD NO FILL. POH W/ 1-6", 1-8", 1-10" 2-7/8" TBG SUB + 303 JTS 2-7/8" TBG + 2-7/8" X 5-1/2" TAC + 4 JTS 2-7/8" TBG + 2-7/8" SN + 2-7/8" X 4" PRF SUB + TAP BULL PLUG. RIH W/ 5-1/2" PKR TYPE RBP + RETRIEVING HEAD + COLLAR LOCATOR + SN + 307 JTS 2-7/8" TBG. FOUND CSG COLLAR @ 9704' & GOT ON DEPTH. RBP @ 9710'. PU 32' W/RBP @ 9678'. SET RBP & GOT OFF. CIRC'D HOLE W/2% KCL WTR. TESTED RBP TO 1500 PSI. HELD. BLED PRESSURE OFF. POH UP TO 9666'.

04/05/00 RU PETROPLEX ACIDIZING. SPOTTED 300 GALS 15% NEFE ACID FROM 9667' UP. POH W/TBG. RU APOLLO WL. RIH W/4" CARRIER GUNS AND SHOT 2 JSPF @ 9541-9543', 9557-9567', 9616-9618', 9664-9666', 41 HOLES. FIRST PICKED & CORRELATED TO APOLLO CBL/GR/CCL LOG RUN 08/11/95. FL WHILE SHOOTING STARTED @ 1000' FS. ON LAST PERF RUN, FL @ 1890' FS. FORMATION TOOK 300 GALS OF SPOT ACID + 13 BW AFTER PERFORATING. RU REBEL TBG TESTERS. TESTED IN HOLE ABOVE SLIPS TO 8000 PSI. HAD NO LEAKS. SET PKR @ 9488'. RU PUMP TRUCK. LOADED BACKSIDE W/24 BBLs 2% KCL WTR. PRESSURED UP TO 1000 PSI. PKR HELD.

04/06/00 CONTINUED TREATMENT OF PERFS W/2500 GALS 15% NEFE ACID CARRYING 82 BALL SEALERS. OPENED BYPASS ON PKR. SPOTTED ACID TO 5 BBLs FROM BTM OF TBG. CLOSED BYPASS, TRAPPED 500 PSI ON BACKSIDE. PUMPED ACID @ AVG RATE 4 BPM. STARTING PRESSURE 3800 PSI. HAD GOOD BALL ACTION. DID NOT BALL OUT. AVG PRESSURE 4700 PSI. MAX PRESS. 5200 PSI. ISIP 3340 PSI. LEFT WELL SI TO SPEND ACID. RU TO SWAB. WELL ON VAC. WELL STARTED FLOWING. ADJUSTED WELL TO 24/64" CHOKE W/FTP 620 PSI. DYNEGY GAS LINE SALES PLATE CHANGED FROM 1" TO 1-1/2".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE APRIL 10, 2000

Type or print name DOROTHEA LOGAN

Telephone No. (915) 684-7441

(This space for State use)

ORIGINAL SIGNED BY CURTIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 4/10/00

Conditions of approval, if any:

