

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32860

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter **B** : **350** Feet From The **NORTH** Line and **1550** Feet From The **EAST** Line

Section **20** Township **13S** Range **38E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3827' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **COMPLETION ATTEMPT (DEVONIAN)** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/24/95 COMPLETION OPERATION: COMPLETE AS OPEN HOLE DEVONIAN PRODUCER.

07/25/95 RU PRIDE WELL SERVICE. UNLOAD & RACK 403 JTS 2-7/8" 6.5# L-80 EUE 8RD TBG. NU BOP. PU & STRAP IN HOLE W/4-5/8" BIT + 6 - 3-1/2" DC'S + SN + 304 JTS TBG.

07/26/95 PU & TIH W/3 JTS TBG. RU REVERSE UNIT & DRL OUT DV TOOL @ 9900' TBG TALLEY. TEST DV TO 1000 PSI, OK. CONTINUE IN HOLE & DRLD OUT FLOAT & SHOE JT. TOP OF PKR SHOE @ 12,472' TBG TALLEY.

07/27/95 TD @ 12,493' TBG TALLEY. PICKLE TBG W/300 GALS 15% NEFE TRIPLE INHIBITED ACID. SPOT 500 GALS 15% MUD CLEAN OUT ACID TRIPLE INHIBITED ACROSS OPEN HOLE. PRESSURE FORMATION TO 1000 PSI. SWI W/1000 PSI ON FORMATION. NO BREAK/BLEED OFF.

07/28/95 SPOT 500 GALS 15% MUD CLEAN OUT ACID TRIPLE INHIBITED ACID ACROSS OPEN HOLE. PRESSURE FORMATION TO 1000 PSI, NO BREAK. PRESSURE FORMATION TO 3000 PSI, NO BREAK.

07/31/95 12,481' TD. TIH & RUN CNL/GR/CCL FROM TD TO 12,260'. CORRELATED TO LOGS RUN 07/04/95.

08/01/95 SPOT 300 GALS 15% NEFE ACID ACROSS OPEN HOLE. SET PKR @ 12,327' WLTD. BTM OF TAIL PIPE @ 12,453' WLTD. UNABLE TO OBTAIN STEADY INJECTION RATE WITHOUT REACHING MAX INJECTION PRESSURE SET @ 6000 PSI.

08/03/95 DRLD 26' NEW HOLE TO NEW TD OF 12,507' WLTD. SPOTTED 500 GALS 15% NEFE ACID ACROSS OPEN HOLE. PRESSURED FORMATION TO 3500 PSI, NO BREAK.

SEE ATTACHED PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dorothea Logan

TITLE

REGULATORY ANALYST

DATE

AUGUST 16, 1995

TYPE OR PRINT NAME

DOROTHEA LOGAN

TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

APPROVED BY

TITLE

DATE

AUG 23 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 1 1965

U.S. DEPT. OF JUSTICE

CRIME

MARALO, INC.
LOWE 20, WELL #1, API 30-025-32860
350' FNL 1550' FEL
SEC. 20, T13S, R38E
LEA COUNTY, NM

08/04/95 DRLD 20' NEW HOLE TO NEW TD OF 12,527' WLTD. SPOTTED 500 GALS 15% NEFE ACID ACROSS OPEN HOLE. PRESSURED
FORMATION TO 3500 PSI. NO BREAK.

08/07/95 DRLD 10' NEW HOLE TO NEW TD OF 12,537' WLTD. SPOTTED 500 GALS 15% NEFE ACID ACROSS OPEN HOLE. PRESSURED
FORMATION TO 3500 PSI. NO BREAK. TALLIED IN HOLE & RAN CNL/GR/CCL LOG FROM TD @ 12,532' TO 12,250'. DEPTHS
CORRELATED TO LOGS RUN 07/14/95.

08/08/95 RIH W/4" CARRIER GUN & PERFORATE OPEN HOLE 1' BELOW CSG SHOE W/4/JSPF @ 12,454-12,470', 64 HOLES TOTAL.

08/09/95 FINISH IN HOLE W/PKR & TAIL PIPE. SET PKR @ 12,262' W/389 JTS IN HOLE. BTM TAIL PIPE @ 12,450'. LOAD & TEST
BACKSIDE TO 1000 PSI, OK. RELEASED PKR. SPOT 500 GALS 15% NEFE ACID. PKR RESET @ 12,262', BTM TAIL PIPE @ 12,450.
PRESSURED BACKSIDE TO 2000 PSI, OK. 12 HR SITP 1100 PSI.

08/11/95 RIH & SET 5-1/2" CIBP @ 12,400'. CAP CIBP W/35' CENT. 12,365' NEW PBTD. TIH & RUN GR/CBL FROM 10,000' TO 8,000'
W/100 PSI ON CSG. TOC @ 8300'. CORRELATED W/OPEN HOLE LOG RUN 07/14/95.

08/14/95 12,365' PBTD. TIH W/300 JTS 2-7/8" TBG.

RECEIVED

APR 1

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